Dec. 1973	UNITED STATESDrawer DD	Form Approved. Budget Bureau No. 42-R1424	Γ
OCT 27 1982	DEPARTMENT OF THE INTERIOR IN 88210	5. LEASE NM 9539	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME	Lange Marine Strategy
1. oil —	gas ₆₇	Williamson LC Federal	جند ^{الر}
well	well Al other	9. WLLL NO. 5	4 -
 NAME OF OPERATOR Yates Petroleum Corporation ADDRESS OF OPERATOR 		10. FIELD OR WILDCAT NAME Pecos Slope Abo	ġ
207 So 4. LOCATION	uth 4th St., Artesia, NM 88210 DF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 9-T8S-R25E	•
below.) AT SURFAC	E: 1980 FNL & 660 FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PR	OD. INTERVAL:	Chaves NM	1
AT TOTAL I	······································	14. API NO.	₹13±t _{ilia} ,
	PROPRIATE BOX TO INDICATE NATURE OF NOTICE, R OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3606.6' GR	Υ
REQUEST FOR		DECENVE	m.
TEST WATER S			
SHOOT OR ACI REPAIR WELL			2
PULL OR ALTE		(NOTE: Report results of multiple completion or zone change on Form 9–330.)	P
MULTIPLE COM			
CHANGE ZONE: ABANDON*	· □ □	OIL & GAS Minerals MgMt. Servi	, •E
(other)		ROSWELL, NEW MEXICO	
including e measured a udded a 14-3/ ints of 10-3/ t at 958'. R ocele. Tail ment - 1250 p essure and f1 rvey and foun cks Class "C" t. WOC. Dri	PROPOSED OR COMPLETED OPERATIONS (Clearly statisticated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertine 4" hole at 2:50 PM 10-7-82. Set 40' 4" 40.5# J-55 casing set at 958'. 1-egular insert float set at 918'. Cerr ed in w/250 sacks Class "C" with 2% C si in 12 hours. PD 12:45 AM 10-10-82 oat held okay. Cement did not circul d top of cement at 150'. Ran 1". Tag with 2% CaCl ₂ . PD 8:00 AM 10-10-82. 11ed out 6:45 PM 10-10-82. WOC 18 ho Reduced hole to 7-7/8". Drilled pl	directionally drilled, give subsurface locations and nt to this work.)* of 20" conductor pipe. Ran 24 Texas Pattern notched guide shoe mented w/100 sacks Thixset, 1/2# CaCl2. Compressive strength of . Bumped plug to 1000 psi, released ate. WOC 6 hours. Ran Temperature ged cement at 150'. Spotted 250 Cement circulated 20 sacks to burs. Nippled up and tested to	
oo por, ondy.			
	ety Valve: Manu. and Type	Set @ Ft.	
Subsurface Saf			
Subsurface Saf	rtify that the foregoing is true and correct	Set @Ft.	
Subsurface Saf 18. Thereby ce	ety Valve: Manu. and Type	ecty	
Subsurface Saf 18. I hereby ce SIGNED	ety Valve: Manu. and Type rtify that the foregoing is true and correct TITLEEngineering Se ACCEPTED FOR RECORD (This space for Federal or State o (ORIG. SGD.) DAVID R. GLASS	CtyDATE10-21-82	
Subsurface Saf 18. I hereby ce SIGNED	ety Valve: Manu. and Type rtify that the foregoing is true and correct TITLEEngineering Se ACCEPTED FOR RECORD (This space for Federal or State o (ORIG. SGD.) DAVID K. GLASS	ecty	
Subsurface Saf 18. I hereby ce SIGNED	ety Valve: Manu. and Type rtify that the foregoing is true and correct TITLEEngineering Se (This space for Federal or State o (ORIG. SGD.) DAVID R. GLASS APPROVOCT 2°6 1982	CtyDATE10-21-82	
Subsurface Saf 18. I hereby ce SIGNED	ety Valve: Manu. and Type rtify that the foregoing is true and correct TITLEEngineering Se ACCEPTED FOR RECORD (This space for Federal or State o (ORIG. SGD.) DAVID R. GLASS APPROVOCT 2°6 1982 U.S. GEOLOGICAL SURVEY	CtyDATE10-21-82	
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