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4-9-82 (Dute)

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AND DEFICE

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SHANSPORTEN DIL DAS

RECEIVED

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 1 2 1982

REQUEST FOR ALLOWABLE AND

O. C. D. ARTESIA, OFFICE

Fill out only Sections I, II, III, and VI for changes of own wall name or number, or transporter, or other such change of condit-

Separate Forms C-104 must be filed for each pool in mult; completed wells.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HONATION OFFICE						······································											
	oleum Corpor	ation															
207 South	4th St Art	esia, NM 88210)														
coson(s) for filing (Check proper bo		C314, 141 0021		ther (Please	e explain)												
w Well X		ransporter of:															
completion	011	Dry Go	•														
hange in Ownership	Casinghead	Gas Conden	sate				~										
change of ownership give name d address of previous owner																	
CODIDTION OF WELL AND	TEASE																
CSCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Fo			rmation Kind of Lease				Lease :										
Williamson LC Federal 6 Had. Pecos S				0	State, Federal	Federal	NM9539										
ocation		•			_												
Unit Letter H : 19	80 Feet From	The <u>North</u> Lin	• and66	Ω	Feet From 7	The East											
Line of Section 9 To	wmahip 8S	Range	25E	, NMPE	. Chave	·s	Coun										
ESIGNATION OF TRANSPOR	RTER OF OIL A	ND NATURAL GA	S Address (G	ive address	to which approv	ed copy of this form is	to be sent)										
Navajo Crude Oil Purc	hasing Co.		Roy 150 Artegia NM 88210														
une of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)													
Transwestern Pipeline				21, Hous	ston, TX												
well produces oil or liquids, we location of tanks.	Unit Sec.	8s 25e	Ye		1	n approx 6 wk i - 16 - 21 - 82	5										
this production is commingled w	ith that from any	other lease or pool,	give commi	ngling orde	r number:												
OMPLETION DATA Designate Type of Complete		Well Gas Well	New Well	Workover	Deepen	Plug Back Same H	esty. Diff. to										
ate Spudded	Date Compl. Red		Total Dept	h		P.B.T.D.											
3–12–82		4-7-82		4250'		4187'											
iovations (DF, RKB, RT, GR, etc.)	Name of Product	Name of Producing Formation		Top Oil/Gus Pay		Tubing Depth											
3635' GR	Abo		3867 '		3819 Depth Casing Shoe												
erforations																	
3867-3922'	TII	BING, CASING, AND	CEMENTI	NG RECOI	R D	14233'											
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT												
24"	20"		40'														
14-3/4"	10-3/4"		962'		1000												
7-7/8"		4-1/2"		4233'		350											
	2-	7 / 8''	<u> </u>	3819'													
EST DATA AND REQUEST I	FOR ALLOWAR	LE (Test must be a able for this de	free recovery	of total vol.	ume of load oil	and must be equal to o	r exceed top u										
IL WELL use First New Oil Run To Tonks	Date of Test	uste je inta de	Producing	Method (Flo	w, pump, gas li	jt, etc.)											
ale i list item Ci. Ran 10 1 and																	
ength of Test	Tubing Pressure	Tubing Pressure		85016		Choke Size											
ctual Prod. During Test	OII-Bbls.		Water-Bbls.		Gas-MCF												
AS WELL						Grayity of Condense											
ctual Prod. Test-MCF/D	Length of lest		Bbls. Cond	MMN\estaran	SF.	Gravity of Condense											
180	12		Coalog Pre	neme (ppa.	t-in)	Choke Size											
setting Method (pitot, back pr.)	Tubing Presure	(ar-suna)	1		•	3/4"											
Back Pressure	11		Packer OIL CONSERVAT			TION DIVISION											
ERTIFICATE OF COMPLIAN	NCE			· UIL C													
and the second second	l regulations of th	e Dil Conservation	APPRO	VED	NOV	2 1982	01										
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			m Mh. hlallan														
			BYRAPIGETOR														
				TITLE OIL AND GAS INSPECTOR													
Accurate Dur deux				This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deeprewell, this form must be accompanied by a tabulation of the deviations to the north of the deviation of the well in accordance with MULE 111.													
										<pre> Engineer </pre>	ing Secretar	у	II 411	sections (of this form mi	ant he filled out com	pletely for all
										(Title)			il able on	able on new and recompleted wells.			

NEW MEXICO OIL CONSERVATION DIVISION

OCT 29 1982

P. O. DRAWER "DD"

O. C. D.

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION		DATE	October 26, 1982		
This is to notify the Oil			connection for the		
purchase of gas from the	cororean corp.	Operator			
Williamson "LC" Federal		Well #6-Uni	it Letter "H"		
Lease	-		Well Unit		
9-8S-25E, Chaves County		Pecos Slope	e (Abo)		
S.T.R.	-	Pool			
Transwestern	was made on	October 21	, 1982		
Name of purchaser	-				
		Transwestern Co	Pipeline Company		
·, -	- J	Marel Repre	H. N. Aicklen		
	Superviso		e Contract Administration		

Operator

Oil Conservation Division - Santa Fe

cc: