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DISTRICT SUPERVISOR		1								

W MEXICO OIL CONSERVATION COMM IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer bound	aries of the Sect	ion.	
Operator		·	Lease		_	Well No.
	PETROLEUM CO			ge QJ Fede		4
Unit Letter		Township	Range	County		
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960	feet from the N	orth line and	660		e East	line
Ground Level Elev:	Producing For	nation	Pool Pacas	A 7		Dedicated Acreage:
3753.6'	ABO		Letter.	Abo		160 Acres
2. If more tha interest and	n one lease is I royalty).		l, outline each a	and identify th	e ownership th	ereof (both as to working
dated by co	mmunitization, u No If an	nitization, force-pooli swer is "yes;" type c	ng. etc? f consolidation			all owners been consoli- ted. (Use reverse side of
this form if No allowable	necessary.) e will be assigne	d to the well until all	interests have	been consoli	lated (by comm	nunitization, unitization, approved by the Commis-
	1			ł	T I	CERTIFICATION
	1	YPC				
	1	NM 102	588	-	I hereby ci	artily that the information con-
	ł			960	tained here	in is true and complete to the
	1 	7		 ○ ~ 660'	Ken B	knowledge and belief.
	- + !			Annual Contract States	Nome Ken Bear Position	demph1
	1	- C	and the second s		Company	ry Coordinator
			Ì		Yates Per	troleum Corporation
			Ì		<u>3-3-82</u>	
] 				l hereby o	ertify that the well location
					shown on t notes of a under my s	his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my
	+ 		100 - 100 -			2/10/82 ofessional Engineer
	 		The second secon		Certificate No	2 Shar
330 660 '90	1320 1650 1980	2310 2640 2000	1800 1000	800	0	¹ 7977

3

-George "QJ" Federal #4	
960' FNL & 660' FEL	
Section 35-T6S-R25E	

Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is sandy residium.

2. The estimated tops of geologic markers are as follows:

San Andres	433'	
Glorieta	1574'	
Fullerton	2986'	
Abo	3643'	
TD	4250'	
	· ·	
	<u> </u>	

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 250-300'.

Oil or Gas: _____3660'

4. Proposed Casing Program: See Form 9-331C.

5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing and Logging Program:

Samples:	Surface casing to TD					
DST's:	As Warranted.					
Coring:	None					
Logging:	Intermediate casing to Td. CNL-FDC TD to casing with Gr-CNL on to surface					
	and DLL from TD to casing.					

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.



