Page 3-31 Dec.	- MW OIL CON	S. CUMMIT-	
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2. Name of OPERATOR 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See speci7 below, 960' FNL & 6.60' FEL, Sec. 35-65-25E AT TOTAL DEPTH: 16. CHECK APROPRIATE BOX TO INDICATE NATURE OF NOTICE. REFORD, NO CHERVAL: AT TOTAL DEPTH: 16. CHECK APROPRIATE BOX TO INDICATE NATURE OF NOTICE. REQUEST FOR APROVAL TO: SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE OT DESCHIE PROPOSED OF COMPLETED OPERATIONS (Clearly state at pertinent details, and give pertinent dates, intege on Form 9-380. MULTIPLE COMPLETE PULL OR ALTER CASING MULTIPLE COMPLETE State 313-3136* 488 STGC casing set at 853'. 17 DESCHIE PROPOSED OF COMPLETED OPERMITIONS (Clearly state at pertinent det			
3. ADDRESS OF OPERATOR 207 South 4ch St., Artesia, NM 88210 4. IOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.) 960' FNL & 660' FEL, Sec. 35-68-25E AT SURFACE: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACLIDZE MULTIPLE COMPLETE CHANGE ZONES ABANDON* GUMEN] 15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If will is directionally drilled, give subtrace locations and messured and we vertined details of multiple completion or zone change on form 9-330.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If will is directionally drilled, give subtrace locations and messured and we vertined details to at 807'. Cemented w/750 sacks Howco Thickser, 4% CaCl, 1/4# flocele, 1000 sacks Howco Lite, 2% CaCl, 1/4# flocele. Tailed in w/250 sacks Howco "C" 2% CaCl. PD 11:30 PM 3-14-82. Howco displaced 2-3 bbls and knocked insert float out. Circulated 25 sacks to pit. (Note: USGS man on location to witness.) Drilled out 5:30 PM 3-15-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Drilled plug and resumed drilling. Ran 43 joints 8-5/8" 24# J-55 STRO Casing set at 1732'. Insert float blug and resumed drilling. San 43 joints 8-5/8" 24# J-55 STRO Casing set at 1732'. LTEXAS FORCE SUB MACO 11/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# fl			
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(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details for all markers and zones pertinent to this work.)* Set 40' of 20" conductor pipe. Spudded a 17-1/2" hole at 8:00 PM 3-13-82. Ran 19 joints of 13-3/8" 48# ST&C casing set at 853'. 1-Texas Pattern guide shoe at 853'. Insert float set at 807'. Cemented w/750 sacks Howco Thickset, 4% CaCl, 1/4# flocele, 1000 sacks Howco Lite, 2% CaCl, 1/4# flocele. Tailed in w/250 sacks Howco "C" 2% CaCl. PD 11:30 PM 3-14-82. Howco displaced 2-3 bbls and knocked insert float out. Circulated 25 sacks to pit. (Note: USCs man on location to witness.) Drilled out 5:30 PM 3-15-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Drilled plug and resumed drilling. Ran 43 joints 8-5/8" 24# J-55 ST&C casing set at 1732'. 1-Texas Pattern guide shoe set at 1732'. Insert float set at 1691'. Cemented w/500 sacks Howco Lite, 1/4# flocele with 2% CaCl. Tailed in w/250 sacks Howco "C", 1/4# flocele with 2% CaCl. PD 5:30 PM 3-16-82. Bumped plug to 850 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 11:30 AM 3-17-82. WOC 18 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Subsurface Safety Valve: Manu. and Type It hereby certify that the foregoing is true and correct Subsurface Safety Valve: Manu. and Type It hereby certify that the foregoing is true and correct Subsurf			
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