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UNITED STATES DRAWER DD
Artesia, NM 88210
MAY 12 1982
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 960' FNL & 660' FEL, Sec. 35-6S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate

5. LEASE

NM 10588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

George QJ Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Und. Abn. *Deer Lake*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 35-T6S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3753.6' GR

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(NOTE: Report results of multiple completion or zone change on Form 9-330D)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4272'. Ran 103 joints of 4-1/2" 9.5# K-55 LT&C casing set at 4272'. 1-regular guide shoe at 4272'. Insert float at 4232'. Cemented w/315 sacks Howco 50/50 Poz, 2% gel, 2# KCL, .5% Halad-4 and .5% CFR2. PD 9:30 PM 3-18-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3839-3846' w/14 .50" holes (2 SPF). Acidized perforations 3839-46' w/1000 gallons 15% NEFE acid and 2 balls. Swab dry. Sand frac'd perforations 3839-46' (via tubing) w/40000 gallons gelled KCL water and 42 tons CO₂, 80000# 20/40 sand. Well stabilized at 250 psi on 1/2" choke = 1710 mcfpd.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Wanda L. Helt TITLE Engineering Secty DATE 3-30-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: