

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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APR 1 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-336
7. Unit Agreement Name
8. Farm or Lease Name Redman OY State
9. Well No. 5
10. Field and Pool, or Wildcat Und. <u>Pecca Slope</u> ABO
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation /		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>4S</u> RANGE <u>24E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4017.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050'. Ran 100 joints of 4-1/2" 9.5# casing set at 4035'. 1-regular guide shoe at 4035'. Auto-fill float collar at 3994'. Cemented w/350 sacks 50/50 Poz "C", 2% gel, 2# KCL, .3% Halad-4 and .3% CFR2. PD 7:00 AM 3-20-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 20 .40" holes as follows: 3624, 25, 26, 27, 28, 41, 43, 49, 50, 51, 3711, 22, 23, 3784, 85, 3874, 75, 81, 82, 83'. Acidized perforations 3624-3883 w/4000 gallons 7 1/2% Morroflo acid and 22 balls. Sand frac'd perforations 3624-3883' (via tubing & casing) w/60000 gallons gelled KCL water, 61 tons CO2, 120000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heather J. ... TITLE Engineering Secretary DATE 4-1-82

APPROVED BY Mark W. ... TITLE OIL AND GAS INSPECTOR DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: