

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

a. TYPE OF WELL Bam 1

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

APR 2 1982

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West

LINE OF SEC. 35 TWP. 4S RGE. 24E NMPM

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-336

7. Unit Agreement Name

8. Farm or Lease Name
Redman OY State

9. Well No.
5

10. Field and Pool, or Wildcat
Paca 1100
Und. Abo

12. County
Chaves

15. Date Spudded 3-11-82 16. Date T.D. Reached 3-18-82 17. Date Compl. (Ready to Prod.) 4-1-82 18. Elevations (DF, RKB, RT, GR, etc.) 4017.5' GR 19. Elev. Casinghead

20. Total Depth 4050' 21. Plug Back T.D. 3976' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4050' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3624-3883' Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	924'	12-1/4"	700	
4-1/2"	9.5#	4035'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3618'	

31. Perforation Record (Interval, size and number)
3624-3883' w/20 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3624-3883'	w/4000 g. 7 1/2% acid, 22 ball sealers. SF w/60000 g. gel KCl wtr, 61 tons CO2, 120000#
	20/40 sd

33. PRODUCTION

Date First Production 4-1-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S IWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-1-82	2	3/4"		-	318	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
250	-		-	3810	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By
Bill Hansen

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 4-2-82

Posted ID-2
& Comp. Book
SE
4-9-82