SUBMIT IN TRU ATE* PISSION

30-005-61469 Form approved.

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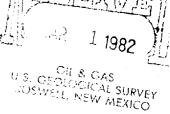
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SURFACE USE PLAN

SURFACE USE PLAN

McClellan Oil Corporation: Luke Comm Fed. #1/1980' FNL & 1800' FWL Section 24-T10S-R25E Chaves County, New Mexico Federal Lease NM 15290



- Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. U. S. Highway 380 will be used for 8 miles from Roswell to the ranch road. This highway is maintained by the State of New Mexico. The oil field-ranch road will be used for approximately 1-2/3 miles. This road is constructed of caliche, is approximately 12' to 35' in width and is maintained by the county, and oil operators who utilize this road. Approximately 3/4 miles of ranch road will be graded and used as access road. All roads and highways to be used are marked in yellow and the proposed well site and nearby towns are marked in red.
- 2. Planned Access Road
 Exhibit "B" shows the ranch and oil field roads. The new road to be constructed is marked in red and is approximately 300' in length. Approximately 2500' of existing ranch road will be repaired and utilized (shown in green on exhibit "B" 1). This road will be 12' wide. No caliche will be necessary as gypsum is outcropped on the surface. The road will be watered and graded. Existing gates and cattleguards will be utilized. All existing fences will be left intact.
- 3. Location of Existing Wells

 Exhibit "C" shows all of the producing wells within 2 miles
 of the proposed test with ownership of various tracts.
- 4. Location of Tank Battery, Production Facilities & Production Gathering & Service Lines

 If gas production is achieved the location of the line will be determined by the purchaser laying in the gathering system to his existing gas lines.
- 5. Location and Type of Water Supply
 There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- 6. Source of Construction Materials
 No construction material is anticipated as the surface consists
 of outcropped gypsum and will be leveled and graded.
- 7. Handling of Waste Disposal
 All waste material remaining after the drilling of this well
 will be placed in mud pit as shown on Exhibit "D". Any com-

bustible or biochemically degradable material will be placed in the "burn and trash pit".

- 8. Ancillary Facilities
 No ancillary facilities are planned.
- 9. Well Site Layout
 This information is shown on Exhibit "D".
- 10. Plan for Restoration of Surface
 All pits will be filled in leveled. Deadmen will be removed.
 The access road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency, if well is abandoned, otherwise the location will be cleared and maintained in an orderly manner.
- 11. Other Information
 No unusual topography exists on the well site or access roads and the surface is depicted on Exhibit "B".
- 12. Operator Representatives

Paul Ragsdale P.O. Drawer 730, Roswell, N.M. 88202 623-3940 - Home 623-0989 - Mobile Unit #4128

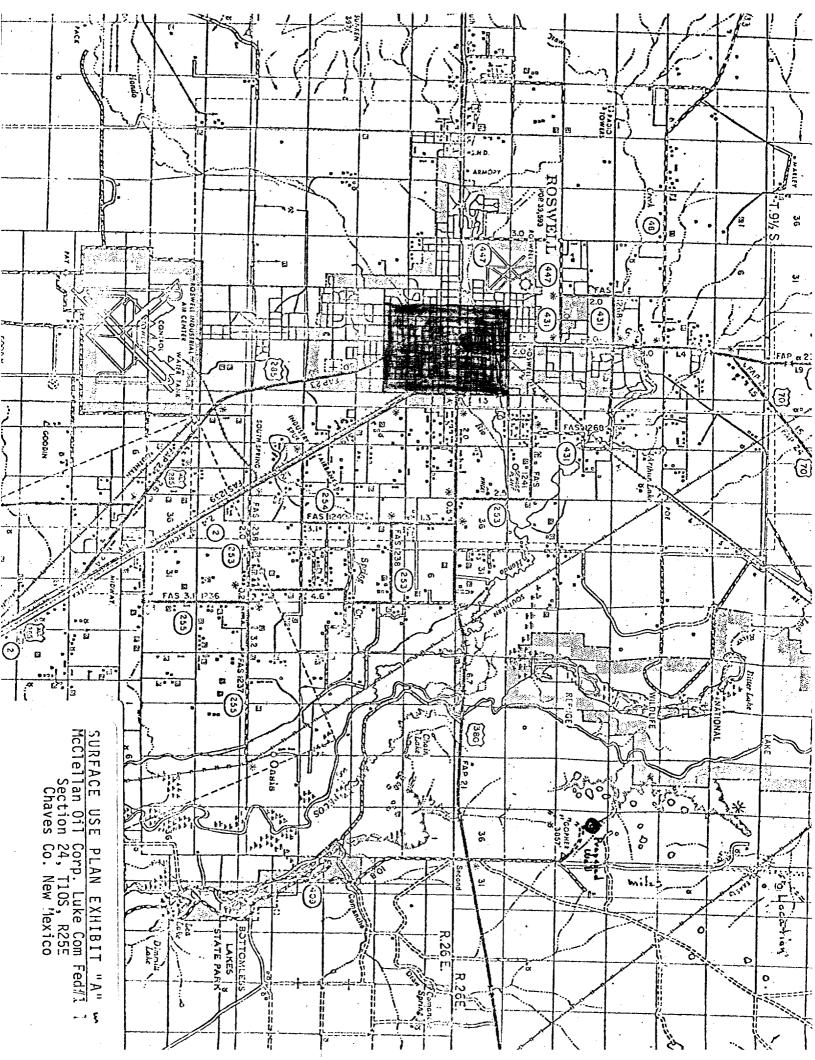
Mark H. McClellan 2902 W. 4th St., Roswell, N.M. 88202 622-3200 - Office 622-2128 - Home

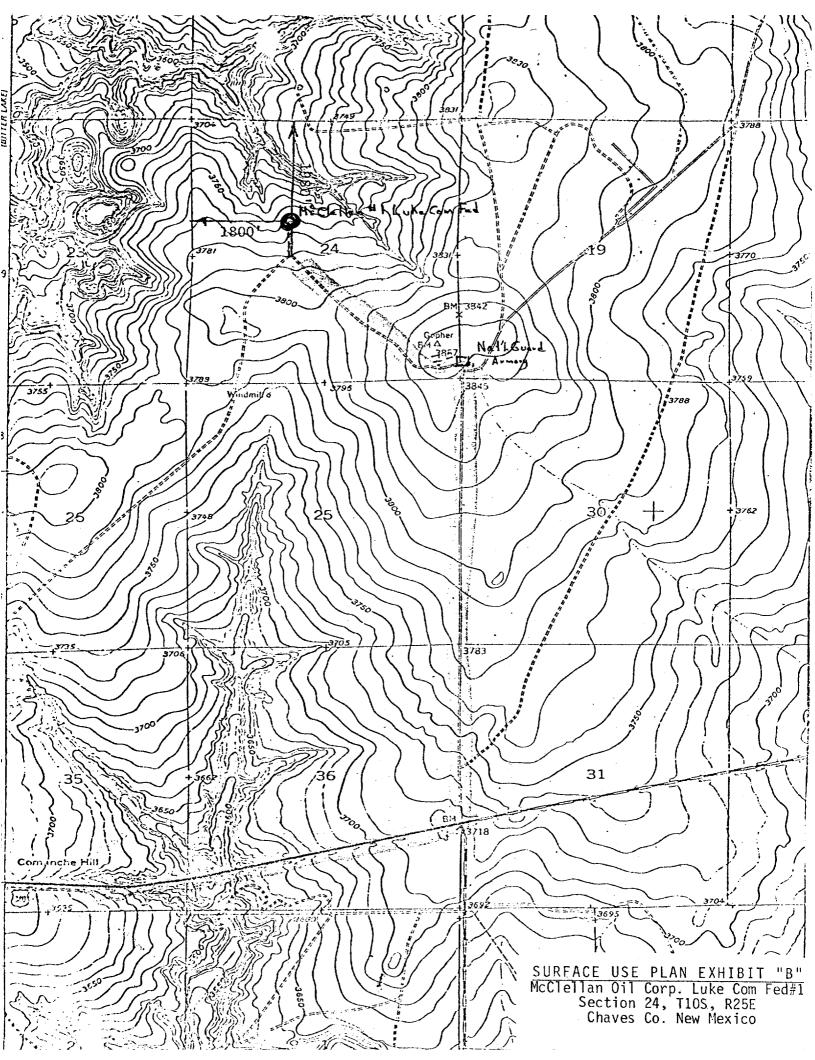
I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in comformity with this plan and the terms and conditions under which it is approved.

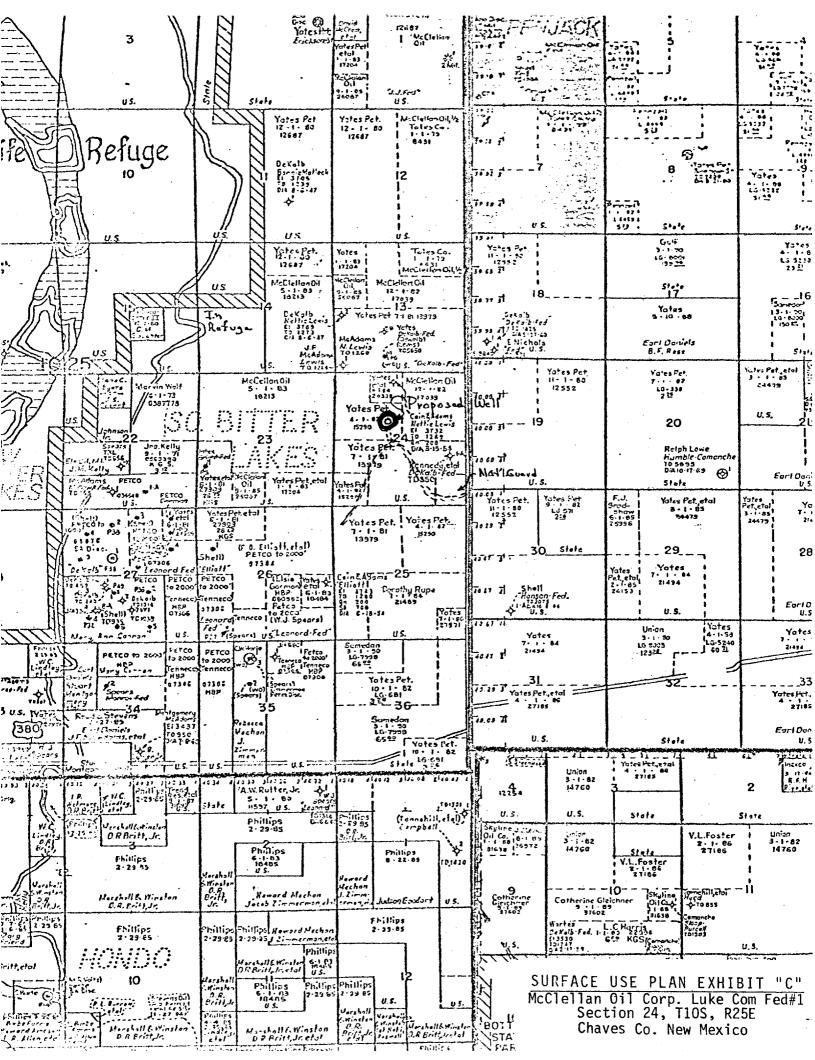
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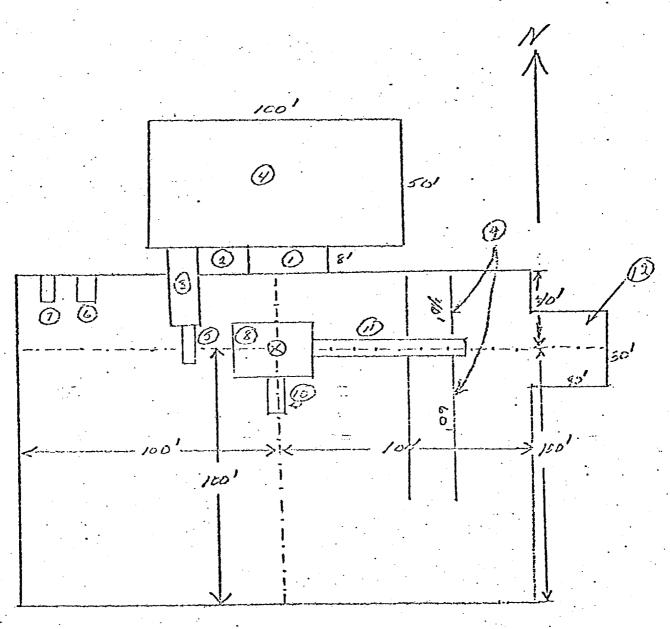
REQUIREMENTS (NTL-6)

1.	Location: 1980' FNL & 1800' FWL, Sec. 24-T10S-R25E
2.	Elevation: 3768' F.L.
3.	Geologic name of surface formation: See Archaeological report
4.	Type of drilling rig and associated equipment: Rotary
5.	Proposed drilling depth and objective formation: 4700'
6.	Estimated tops of geologic markers:
	Yates San Andres Abo4105'
	7-Rivers Glorieta 1900' Wolfcamp
	Queen Tubb
7.	Estimated depths of any oil, water, or gas: 4105' - 4700'
3-9.	Proposed casing program:
	8-5/8 " 0 900 ' Grade J-55 Wt. 23 Type Cement 400 sx Class "C"
	4-1/2 " @ 4700 ' Grade J-55 Wt. 10.5 Type Cement 200 sx 50-50 Poz-C
	" @ ' Grade Wt Type Cement
10.	Specifications for pressure control equipment and testing procedures:
	Schaeffer Type E 10" Series 900 Hydraulic BOP
11.	Type and characteristics of drilling fluids: Native mud to top of Abo. Mud up
	with salt base gel; 10cc Water Loss, 50 Vis. and 9.5 lbs/gal. weight.
12.	Testing, logging, and coring programs: No testing or coring is anticipated.
	Vill run Compensated Neutron Formation Density - Dual Laterolog - Micro SFL,
	gamma ray logs.
13.	Anticipated abnormal pressures or temperature: None anticipated
14.	Anticipated commencement and completion date: Approximately March 15, 1982.
	Other pertinent information:









Shale Pit 30' x 8'

2 Mud Pit 20' x 8'

(3) Suction Pit 30' x 8'

🐠 Reserve Pit 100' x 50'

5) Pump

6 Water Tank

Fuel Tank

(g) Rig

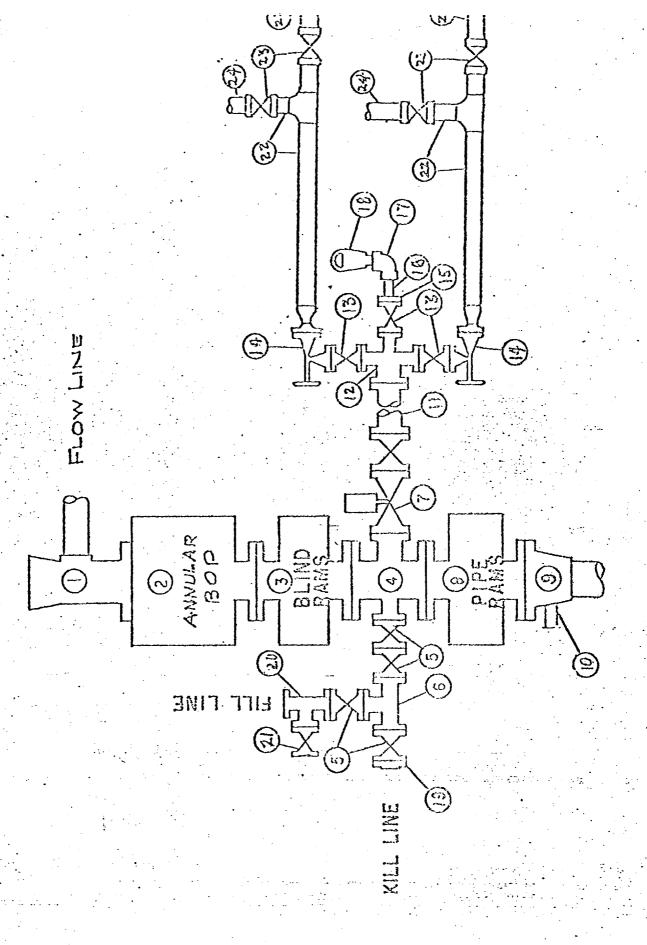
(9) Pipe Racks

10 Dog House

(11) Cat Walk 60'

(12)Stirger

Schaeffer Type E 10" Series 900 Hydraulic EOP. The waste and debris from this well will be disposed of in a reserve bit and covered up.



SURFACE USE PLAN EXHIBIT "E"
McClellan Oil Corp. Luke Com Fed#1
Section 24, T10S, R25E
Chaves Co., New Mexico