Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Energ:

State of New Mexico inerals and Natural Resources Department RECEIVEDForm C-104 Revised 1-1-89 See Instructions at Bottom of Page

**A**UG 23 '90

ARTESIA, OFFICE

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 RIO Brazos Rd., Aziec, NM 8/410		/ABLE AND AUTHORIZAT OIL AND NATURAL GAS	ION ARTEULA, OFFICE	
() Operator	TO THANSI OTT	OIL AIRD TARTOTIAL CARO	Well API No.	
Merit Energy Company			30-005-61469	
Address				
12221 Merit Drive, Sui	ite 1040, Dallas, TX	75251 Other (Please explain)		
Reason(s) for Filing (Check proper box)	Character in Transporter of	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	7		
Recompletion	Casinghead Gas Condensate	7		
If change of operator give name		OCO United Donk Dia	Ta Daguer 720 Poswell NM 8820	
and address of previous operator MCC	Lellan Uil Corporation	, 850 United Bank Plaz	za,Drawer 730, Roswell, NM 8820	
II. DESCRIPTION OF WELL		cluding Formation	Kind of Lease Lease No.	
Lease Name	· · · · · · · · · · · · · · · · · · ·	-	State Federal or Fee NM-15290	
Luke Federal Com	I_II_Pecos_S	lope Abo, South	1 NM-15290	
Unit Letter F	. 2180 Feet From The	North Line and 1800	Feet From The West Line	
1				
Section 24 Townshi	ip 10S Range 2	5E , NMPM, Cha	aves County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Pride Pipeline			P. O. Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas [X	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline			<u>uston, TX 77251-1188</u>	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When 7 9-2-87	
give location of tanks.	Company of the boson of the company	Yes	3 2 0,	
If this production is commingled with that [V. COMPLETION DATA	from any other lease or pool, give conti-	mingring order number.		
TV. COMILETION DATA	Oil Well Gas We	II New Well Workover De	eepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X) j j	<u>i</u> ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
OF DEED DE CO	Now of Deducing Torretion	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	,	Tubing Deput	
Perforations			Depth Casing Shoe	
· •				
		ND CEMENTING RECORD	O A O LO O E LE LITT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
OIL WELL (Test must be after	recovery of total volume of load oil and	must be equal to or exceed top allowable	e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas		gas lift, etc.)	
I			Choke Size Q 310 CT	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 8.31-90  Gas-MCF Chg OP	
I D. J. D. Jan Tool	Oil Bhis	Water - Bbls.	Gas-MCF / ha OP	
Actual Prod. During Test	Oil - Bbls.		4 4 7 - 1	
CACMEII				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Transfer a contract of the con				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

8-20-90

Date

Rrod/Reg. A Signature Sheryl Admin Printed Name

701-8377 (214)Telephone No.

## OIL CONSERVATION DIVISION

AUG 3 1 1990 Date Approved .

ORIGINAL SIGNED BY By.

MIKE WILL ANS

SUPERVISOR, DISTRICT IT

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.