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STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVEDRevised 10-1-78
	P. O. DOX SANTA FE, NEW	C2088	JAN 21 1983
v 1, e			O. C. D.
LAND OFFICE OIL	REQUEST FOR	· · ·	ARTESIA, OFFICE
0 A 6	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL G	AS-
Operator		······································	
Mesa Petroleum Co.			
P.O. Box 2009 / Amaril Reeson(s) for filing (Check proper box		Other (Please explain	N)
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casingheod Gas Condens		
If change of ownership give name		, <u>t</u> , <u>t</u>	
and address of previous owner	·		
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	Kind o	Lease Lease Na.
BADGER COM	3 - Undesignate	Fecus Stope	ENORMON OF FOR
Location P . 6	560 Feet From The South Line	ABO and <u>830</u> Feet	From TheEast
Unit Letter;;;	·	25е , ммрм,	Chaves County
Line of Section			<u>onaveo</u>
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is to be sent)
Permian Corporation		P.O. Box 1183 / Ho	uston, Texas 77001 h approved copy of this form is to be sent?
Name of Authorized Transporter of C Transwestern Pipeline		P.O. Box 2521/Houst	on, Texas 77001
If well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas actually connected?	j When I
sive location of tanks.	with that from any other lease or pool,	give commingling order numb	er:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	
Designate Type of Complet	ion - (X) , Dr.e Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Lievations (DF, RKB, RT, CR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	load oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	p, gas lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Oil-Bble.	Walet-Bbls.	Gas - MCF
Kenual Preat During York		<u></u>	
GAS WELL			
UNS TELE			Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Actual Prod. Teet-MCF/D Teeting Method (pitol, back pr.)	Length of Teet Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Choke Size
Texting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in) NCE d regulations of the Oll Conservation ith and that the information given	Casing Pressure (Shut-in) OIL CONS APPROVED	Choke Size ERVATION DIVISION
Testing Method (pitol, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Division have been complied w above is true and complete to	Tubing Presewe (Shut-in) NCE d regulations of the Oll Conservation ith and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONS APPROVED	Chote Size
Testing Method (pitol. back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Division have been complied w above is true and complete to XC: NMOCD-A (0+5) CEN REM (FILE)	Tubing Presewe (Shut-in) NCE d regulations of the Oll Conservation ith and that the information given the best of my knowledge and belief. RCDS, ACCTG, ENG,	Casing Pressure (Shut-in) OIL CONS APPROVED BY TITLE This form is to be	Choke Size ERVATION DIVISION
Testing Method (pitol. back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Division have been complied w above is true and complete to XC: NMOCD-A (0+5) CEN REM (FILE) R. F. Max	Tubing Presewe (Shut-in) NCE d regulations of the Oll Conservation ith and that the information given the best of my knowledge and belief. RCDS, ACCTG, ENG,	Casing Pressure (Sbut-in) OIL CONS APPROVED .BY TITLE This form is to be if .If this is a request	Choke Size ERVATION DIVISION
Testing Method (pirot. back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Division have been complied w abave is true and complete to XC:. NMOCD-A (0+5) CEN REM (FILE) <u>P. F. Man</u> (Se REGULAT	Tubing Pressure (Shut-in) NCE d regulations of the Oll Conservation with and that the information given the best of my knowledge and belief. RCDS, ACCTG, ENG,	Casing Pressure (Sbot-in) OIL CONS APPROVED BY TITLE This form is to be if If this is a request well, this form must be twell this form on the well All eactions of this	Choke Size ERVATION DIVISION
Testing Method (pitol. back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Division have been complied w above is true and complete to XC:. NMOCD-A (0+5) CEN REM (FILE) <u>REM (FILE)</u> <u>REGULAT</u>	Tubing Pressure (Shut-in) NCE d regulations of the Oll Conservation with and that the information given the beat of my knowledge and belief. RCDS, ACCTG, ENG, I MUL Genotice)	Casing Pressure (Shut-in) OIL CONS APPROVED BY TITLE This form is to be in If this is a request well, this form must be tests taken on the well All sections of this able on new and recomp	Choke Size ERVATION DIVISION

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NEF	STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEN	ED Revesed	
F		P. O. DOX SANTA FE, NEW	2088	JAN 211	198 3	
	P 11, 8 U. 8, U. 8,			о. с. р	1 1	
F	LAND OFFICE OIL	REQUEST FOR		ARTESIA, OF	7 M.	
-	044 04104	AUTHORIZATION TO TRANSPO	-		144	
I .	Constion OFFICE					
	Mesa Petroleum Co.					
	P.O. Box 2009 / Amarill	o, Texas 79189				
	Keason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please e	splain)		
	New Well Accompletion	Oil Dry Con				
	Change in Ownership	Casingheod Gas Condens	ate X			
	If change of ownership give name and address of previous owner			<u> </u>		
11.	DESCRIPTION OF WELL AND I	EASE				
	BADGER COM	Well No. Pool Name, Including For 3 Andesignated		(ind of Lease BOXeXXXXXCO)	(F••	Lease Na.
			ABO			
	Unit Letter P : 66	OFeet From The <u>South</u> Line	and <u>830</u>	Feet From Th	• East	
	Line of Section 4 T	nship 5S Range	25Е , ммрм.		Chaves	County
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to		d com of this form is	to be read
	Nome of Authorized Transporter of Cil Permian Corporation	or Condensate X	P.O. Box 1183 /			lo de senty
	Name of Authorized Transporter of Cas	inghead Gas 🗌 or Dry Gas 🕅	Address (Give address to			to be sent)
	Transwestern Pipeline (Co. Attn: Aicklen	P.O. Box 2521/H Is gas actually connected			<u> </u>
	If well produces oil or liquids, give location of tanks.	P 4 5 25	NO	۔ ا		
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, f			Plug Beck Same R	
	Designate Type of Completio	n = (X)	New Well Workover	Deepen I I I	Plug Beer Same H	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_1	P.B.T.D.	
	Zievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
•	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
					<u> </u>	
	<u> </u>					
			i		i	
2	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of socal volum pit or be for full 24 hours)		
	Date First New Oil Run To Tonks	Date of Test	Producing Kethod (Flow	, pump, gos lif	1, e1c.)	
	Length of Test	Tubing Pressure	Cosing Pressure	<u>.</u>	Choke Size	
	Actual Prod. During Test	011-5ble.	Water-Bbis.		Gas - MCF	<u> </u>
	Ketual Prod. During Teet		 			
	GAS WELL				·	
	Actual Prod. Teet-MCF/D	Longth of Tool	Bbls. Condensate/MMC	F	Cravity of Condense	ate.
	Testing Method (pitot, back pr.)	Tubing Presewe (Ehot-in)	Cosing Presews (Ebut	-i¤)	Chote Size	
ŧ	CERTIFICATE OF COMPLIAN	CE		ONSERVAT	I DIVISION	
•			APPROVED			
	mining have been complied with	regulations of the Oll Conservation a and that the information given a best of my knowledge and belief.	.BY			
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE			
			This form is to	te filed in	compliance with nu	LE 1104.
	REM (FILE) R. F. Mart		If this is a req	uest for allow	wable for a newly di inied by a tabulatio	illed or deeper n of the deviat
		RY COORDINATOR	tests taken on the	well in acco	idance with HULK at he filled out con	
(Tule)			able on new and re	scompleted w	elis.	
		1-83	well name or number	or transpor	I. III. and VI for c ter, or other such ch	ange of conditi
	. 10	-	II Second Form	• C-104 mu	at to filed for ooth	pool in multi

		•		Form C-104		
NER	STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT	OIL CONSERVAT	TON DIVISION RECEIV			
۰.		P. O. DOX SANTA FE, NEW N	2088	1983		
-	· IL #	REQUEST FOR A	NLOWARLE O. C.	D.		
ŀ	LAND UFFICE	AND	ARTESIA, O			
	OPENATON LADNATION OFFICE	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS*			
1.	Mesa Petroleum Co.					
ł	Addiess	m				
	P.O. Box 2009 / Amarillo Keeson(s) for filing (Check proper bos)), Texas 79189	Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership	Oil Dry Cos Casingheod Cas Condenso	ale X			
ł	If change of ownership give name					
	and address of previous owner					
н.	DESCRIPTION OF WELL AND L.	EASE Well No. Pool Name, Including For		Lecase Na.		
	BADGER COM	3 Undesignated	Pecos Slope XHAXXXX ABO			
	Location Unit Letter P :660	OFeet From The <u>South</u> Line		East		
		nahip 5S Ronge	25Е , ммрм	Chaves County		
	Line of Section					
П.	DESIGNATION OF TRANSPORT	or Condensate X				
	Permian Corporation		P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
	Transwestern Pipeline (Co. Attn: Aicklen	P.O. Box 2521/Houston, T	exas 77001		
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. P 4 5 25	NO I			
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:			
v	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'		
	Designate Type of Completio	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Polylation		Depth Casing Shoe		
	Perforations	<u> </u>				
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
2	. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a, able for this de	fier recovery of solal volume of load oil spih or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic.j		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Pred. During Test	Oll-Bhla.	Waier-Bbls.	Gas - MCF		
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/AMCF			
	Testing Method (pitol, back pr.)	Tubing Presews (Ebut-in)	Cosing Pressure (Shot-in)	Choke Size		
	L CERTIFICATE OF COMPLIAN	 ;CE		-		
			APPROVED			
		regulations of the Oll Conservation h and that the information given he best of my knowledge and belief.				
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE) R. F. Matters		TITLE			
			This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or deepe			
			well, this form must be accompanied by with MULE 111.			
		DRY COORDINATOR	- All sections of this form	must be filled out completely for all wells.		
	1-	11-83	Fill out only Sections I.	II. 111. and VI for changes of ow orter, us other such change of condit		
	. (1	Dal ej	Constate Forma C-104 m	ust to filed for such post in mult		

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มยุค โ	STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT	OIL CONSERVAT	1 -	ED Revenue 10-1-78	
	DIST RIPUTION	P. O. DOX SANTA FE, NEW	MEXICO 87501 JAN 21		
F	U.1.U.1.	REQUEST FOR	ALLOWABLE O. C.	D.	
	IAANSPORTER DIL	ANI AUTHORIZATION TO TRANSPO	D ARTESIA,	Office,	
1.	OPERATOR			<u></u>	
	Mesa Petroleum Co.	·			
ľ	P.O. Box 2009 / Amarillo	. Texas 79189			
ł	Keeson(s) for filing (Check proper box)		Other (Please explain)	······································	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Cazingheod Gas Condens	sale X		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo		Lease Na.	
	BADGER COM	3 Undesignated	Pecos Slope	o(F	
	Location P. 66	Feel From The SouthLine	ABO and <u>830</u> Feet From T	East	
	Unit Letter::		25E , NMPM,	Chaves County	
	Line of Section 4 T. M				
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Ageress lotte address to an it		
	Permian Corporation		P.O. Box 1183 / Houston Address (Give address to which approv	, Texas 77001 ed copy of this form is to be sent.	
	Name of Authorized Transporter of Cost Transwestern Pipeline (P.O. Box 2521/Houston, T	exas 77001	
	If well produces oil or liquida,	Unit Sec. Twp. Rge. P U S 25	Is gas actually connected?	n	
	cive location of tanks. If this production is commingled with		give commingling order number:		
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Res'v. Dill. Res'	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depih	
•	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
.,	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top alle	
•	OIL WELL Date First New Oil Run To Tanks	able for this d	epih or be for full 24 hours) Preducing Method (Flow, pump, gas l	ift, etc.)	
			Cosing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Pred. During Test	Oil-Bhla.	Wgier-Bbls.	Gal-MCF	
		<u></u>		· · ·	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Grovity of Condenegte	
			(Casing Pressure (Sbot-in)	Choke Size	
	Testing Method (pitol, back pr.)	Tubing Presews (Shat-in)			
!	L CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION	
	The second of the the sules and	regulations of the Oll Conservation		, 19	
		and that the information given e best of my knowledge and belief.	. BY		
	XC: NMOCD-A (0+5) CEN		TITLE		
	REM (FILE) R. F. Matter (Signalized) REGULATORY COORDINATOR		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper		
			tests taken on the well in accordance with Hock officer all		
	•	ule) 1-83	able on new and recompleted Fill out only Sections I.	11. 111. and VI for changes of owr otter, ut other such change of conditi	
)ai e]	well name or number, or transp	ust he filed for each pool in multi	
-	•		II Consiste Porine Conversion		

STATE OF NEW MEXICO	• •		Form C-104
HERGY AND MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISION	CEIVED
	P. O. DOX 2 SANTA FE, NEW M	2088	
P 11. T	5AAAA 4, 0000		2 1 1983
LAND OFFICE	REQUEST FOR A	LLOWABLE	C. D.
14445PORTER 016 046	AND AUTHORIZATION TO TRANSPOR	÷.	
0 FERATOR			· · · · · · · · · · · · · · · · · · ·
Mesa Petroleum Co.			
Address P.O. Box 2009 / Amarill	o. Texas 79189		
Reeson(s) for filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casingheod Cas Condensa	1• X	
If change of ownership give name			
and address of previous owner			
11. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Form	nation Kind of Lease	Lease Na.
BADGER COM	3 Undesignated		a (F
Location P 66	Feet From The South Line of	ABO and 830 Feet From 7	The East
Unit Letter;;			
Line of Section 4 T.	mship 55 Range 2	25E , NMPM,	Chaves County
II. DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Nome of Authorized Transporter of Cil Permian Corporation		P.O. Box 1183 / Houston	n, Texas 77001
Name of Authorized Transporter of Cas		Address (Give address to which appro P.O. Box 2521/Houston,	
Transwestern Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	P 4 5 25	NO	
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool, g		Plug Beek Same Resty, Dill. Rest
Designate Type of Completi	Qii weii	New Well Workover Deepen	
Date Spudded		Total Dopth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Lievations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations	· .		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	
			· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this des	ter recovery of total volume of load of oth or be for full 24 hours)	l and must be equal to or exceed top alla
OIL WELL Date First New Oil Run To Tanza	Dote of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gga - MCF
Actual Pred. During Test	OII-Bhia.	Waiet-Bbls.	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
		(Cosing Pressure (Sbot-1m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Presewe (Ehst-in)	Coaing Pressure (LBUC-IL)	
L CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
		APPROVED	
	i regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	11	
•			
XC: NMOCD-A (O+5) CEN REM (FILE)	A 1	This form is to be filled	n compliance with RULE 1104.
R. F. Mat	tes	If this is a request for al	lowable for a newly drilled or deeper manied by a tabulation of the deviat
(5)	DRY COORPINATOR	teels taken on the well in ac	must be filled out completely for all
(Tile)	able on new and recompleted	TI III and VI for chapter of own
	11-83 Date/	11 11 OF DUBLER, OF LEAD	
	-	H. Severate Forms C-104 r	nuet the filled for each pool in multi

VEF	STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT	·		Form C-104 Revised 10-1-78		
[OIL CONSERVAT				
F		SANTA FE, NEW				
	71.6					
	LAND OFFICE	REQUEST FOR	ALLOWABLE			
	TRANSPORTER DIL	ANI	D			
1.		AUTHORIZATION TO TRANSPO	DRT OIL AND NATURAL GAS"			
	Mesa Petroleum Co.					
	Mesa recroiedun co.		<u> </u>			
	P.O. Box 2009 / Amarill	o, Texas 79189				
ļ	Keason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil Dry Cos				
	Change in Ownership	Casingheod Cas 🗌 Condens	at• X			
	If change of ownership give name					
	and address of previous owner					
н.	DESCRIPTION OF WELL AND I	EASE	mation Kind of Leas	• Lease Na.		
	BADGER COM		Pecos Slope			
		J Autorsignate	ABO			
	_	O _ Feet From The South _ Line		The East		
	,	· .		_		
	Line of Section 4 T.	nship 55 Range	<u>25E</u> , NMPM.	<u>Chaves</u> County		
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	nued come of this form is to be sense		
	Note of Authorized Transporter of Cil	or Condensate X	P.O. Box 1183 / Housto			
	Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)		
	Transwestern Pipeline (P.O. Box 2521/Houston, Texas 77001			
	If well produces oil or liquids.	Unit Sec. imp. Ree.	Is gas octually connected? W	hen		
	give location of tanks.	Land and a strand and a strand				
v	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Beck Same Res'v. Dill. Res'		
•	Designate Type of Completio	p = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Beex Same Heave, Dill, Heave		
	Designate Type of Competence	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		· .		Tubing Depth		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	I aping Cepin		
•	Perforations			Depth Casing Shoe		
			CENENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE					
			· · · · · · · · · · · · · · · · · · ·			
.,	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social volume of land o	il and must be equal to or exceed top all		
•	OIL WELL able for this der		pik or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
	Dote First New Oil Bun To Tanks					
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Sixe		
	Actual Prod. During Test	011-5bis.	Water - Bbls.	Gas-MCF		
	Keledi Prezi Bizzig Tool					
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			(c)-t-(n)	Chote Size		
	Testing Method (pilot, back pr.)	Tubing Presews (Ebst-18)	Coming Pressure (Shut-10)			
	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION		
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given					
			APPROVED 19			
	Division have been complied with above is true and complete to th	e best of my knowledge and bellef.	.BY			
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE			
	REM (FILE)		This form is to be filed in compliance with RULE 1104.			
		R. J. Matters		loweble for a newly drilled or deeps spanied by a tabulation of the deviat		
	(Sin	RY COORDINATOR	I insta taken on the well in ac	Coruance with NOCE TITE		
		ale)	All eactions of this form must be filled out completely f able on new and recompleted walls. Fill out only Sections 1. II. III. and VI for changes of well manie or number, or transporter, or other such change of c			
		1-83				
•	. (L)al t/	Severale Forms C-104 r	nust lie filed for each pool in mult		