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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 15 1982

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name BADGER COM
9. Well No. 3
10. Field and Pool, or Wildcat WILDCAT ABO
12. County CHAVES
19. Proposed Depth 4250'
19A. Formation ABO
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3786' GR
21A. Kind & Status Plug. Bond BLANKET
21B. Drilling Contractor TOM BROWN DRILLING
22. Approx. Date Work will start MARCH 26, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator MESA PETROLEUM CO.	3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 830 FEET FROM THE EAST LINE OF SEC. 4 TWP. 5S RGE. 25E NMPM
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23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	900'	700/300	SURFACE
11" or 12 1/4"	8 5/8"	24#	1600'	700/300	ISOLATE WTR, O&G
7 7/8"	4 1/2"	10.5#	4250'	500	COVER ALL PAY

Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" or 12 1/4" and drill to 1600' to set 8 5/8" casing. Will hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will be air, foam, or mud as required.

OPERATOR'S GAS SALES ARE DEDICATED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-16-82
UNLESS DRILLING UNDERWAY

Posted ID-1
APE & 12-Book
3-19-82

XC: NMOC (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. F. Markin Title REGULATORY COORDINATOR Date MARCH 12, 1982

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

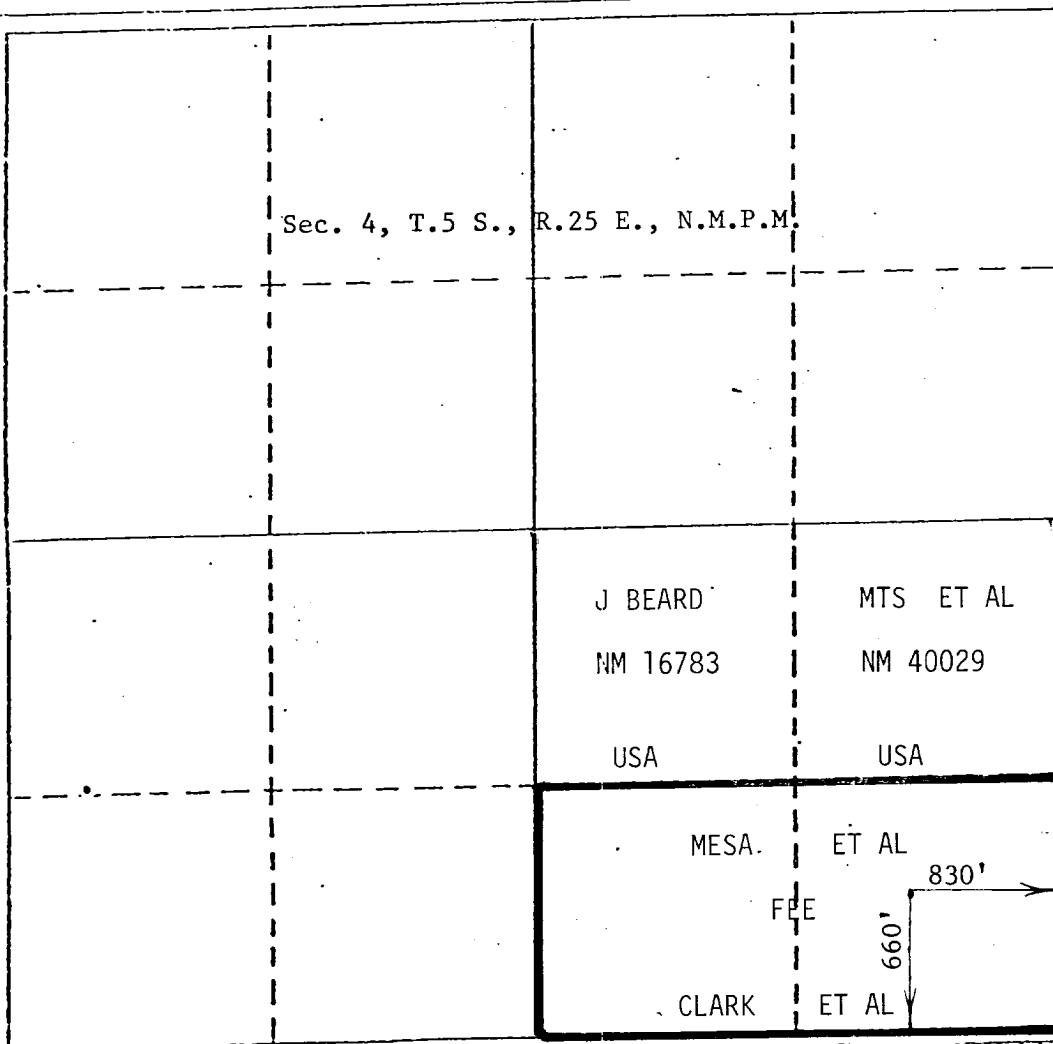
Operator Mesa Petroleum Co.		Lease Badger Com		Well No. #3
Unit Letter P	Section 4	Township 5 South	Range 25 East	County Chaves
Actual Postage Location of Well: 660 feet from the South line and 830 feet from the East line				
Ground Level Elev. 3786	Producing Formation ABO	Pool WILDCAT		Dedicated Acreage: SE/4 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION IN PROGRESS

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Mathis

Name

R. E. MATHIS

Position

REGULATORY COORDINATOR

Company

MESA PETROLEUM CO.

Date

MARCH 12, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 9, 1982

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess, E.I.S.

Certificate No. **6290**

