							_30-	- 605-61470
DISTRIBUTION		F F F F	NEW MEXICO OIL CONS	ERVATION CON	AMISSIO	CEIVED	Form C-101	
SA ITA FE	- ;		NEW MEXICO OIL CONS			1	Revised 1-1-65	
FILE	$-\frac{1}{1}$					1 5 1982		Type of Lease
U.S.G.S.	2						STATE	
LAND OFFICE					О.	C. D.	.5. State Oil 6	Gas Lease No.
OPERATOR	1					A, OFFICE		·······
· · · · · · · · · · · · · · · · · · ·								
APPL	ICATION	I FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG B	ACK		IIIII	mmmm
1a. Type of Work	·						7. Unit Agree	ment Name
	ILL 🔀		DEEPEN		PLUG	ВАСК		
b. Type of Well							8. Form or Le	
		071	4ER	SINGLE X	м	ZONE	BADGER	COM
2. Name of Operator			•				9. Well No.	
MESA PETROL	EUM CO).					3	
3. Address of Operator							10. Field and Pool, or Wildcat WILDCAT ABO	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493								
4. Location of Well		, p	LOCATED660	FEET FROM THE	<u>SOUT</u>	HLINE		
			_			5E		
AND 830	EET FROM	THE EAS	LINE OF SEC. 4	5S	RGE.	UL NMPM	///////	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
	IIII:						12. County CHAVES	
VIIIIIII	1111).	71111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	********	HH	******	mm	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	./////	//////						
7//////////////////////////////////////	71111	<i>111111</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed De	pth	19A. Formatio	n 1/1/1/1/1	20. Rotary or C.T.
				4250'		ABO		ROTARY
21. Elevations (Show wi	hether DF,	RT, etc.)	21A. Kind & Status Plug. Bond	Bond 21B. Drilling Contractor 22. Approx. Date Work will start TOM BROWN DRILLING MARCH 26, 1982				
3786' GR BLANKET TOM BROWN DRILLING MARCH 26, 1982								
23. PROPOSED CASING AND CEMENT PROGRAM								
·					NERT	H SACKS O		EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP
17.1/2"	13 3/8"	48#	900	7007300	SURFACE
11" or 12 1/4"	8 5/8"	24#	1600'	700/300	1002,112
7 7/8"	4 1/2"	10.5#	. 4250'	500	COVER ALL PAY
, , , , - <u>.</u>		1	l	1	•

Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" or 12 1/4" and drill to 1600' to set 8 5/8" casing. Will hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will be air, foam, or mud as required.

OPERATOR'S GAS SALES ARE DEDICATED.

- 1000 1 Bride AFI 3-19-32 APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 9-16-82 1 UNLESS DRILLING UNDERWAY

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.

I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.			
RE Mattin	REGULATORY COORDINATOR	Date	MARCH 12, 1982	
(This space for State Use)				
ABBROVED BY White William TITLE.	OIL AND GAS INSPECTON	DATE	MAR 1 6 1982	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

OIL CONSERVATION DIVISIEN

Form C-102 Revised 10-1-78

<u>ب</u>				
ENERGY	AND MINERALS	DEPARTMEN		
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IENT SANTA FE, NEW MEXICO 87

Control Letter Badger Com #3 Unit Liver P Forwithe Description County Chaves Count Liver P 4 5 South 25 Rest County Chaves Actual loaves between with Booth Image County Chaves Geoder ABO MHLDGAT Mile East Intermediators 3786 ABO MHLDGAT Mile County Determediators 3786 ABO MHLDGAT Mile County County 1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and regally). If more than one lease of different awnership is dedicated to the well, have the interests of all awners been consolidated by communitization, unitization, force-pooling, etc? If masker is "no". He assigned to the well until all interests have been consolidated (by communitization, unitization, lock-pooling, etc? If masker is "no". He assigned to the well until all interests have been consolidated (by communitization, unitization, lock-pooling, etc? No II answer is "no". Sec. 4, T.5 S., R.25 E., N.M.P.M. Sec. 4, T.5 S., R.25 E., N.M.P.M. Nie Rest If accel-pooling, et chewise) or until a non-standard unti, eliminating such interests, has been approved by the Division If accel-pooling, et chewise) or until a non-standard unti, eliminating such interests, has been approved to the i			•	All diste	nces must be f	rom the oute	r hounderles of i	the Section.		Well No.
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R. E. MATHIS Position REGULATORY COORDINATOR Company Company MESA PETROLEUM CO. Date MARCH 12, 1982 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. USA USA MESA. ET AL MESA. ET AL NM The Survey for the last of my supervision, and that the same is true and correct to the best of my knowledge and belief. MESA. ET AL MESA. ET AL CLARK ET AL John D. John D. John D. John D.			Sec. 4, '	r.5 s.,	R.25 E.,	N.M.P.M			toined he best of m R. P.	rein is true and complete to the
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