

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 29 1982

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name BADGER COM	
9. Well No. 3	
10. Field and Pool, or Wildcat UNDESIGNATED ABO	
12. County CHAVES	

SUNDRY NOTICES AND REPORTS ON WELLS
100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ WELL OTHER-

2. Name of Operator
MESA PETROLEUM CO. /

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. Location of Well
UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 830 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 5S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3786' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill 14 3/4" hole with air or mud to approximately 950' and run 10 3/4" casing. Will cement to surface and test to 600 psi with cement head. Will then reduce hole to 9 1/2" and drill to approximately 1600'. If circulation has not been lost, will reduce hole to 7 7/8", nipple up BOP's and test to 600 psi and drill to TD. If circulation has been lost, will run 7 5/8" casing and tie back to 10 3/4" casing with cement. Will then reduce hole to 6 1/2" or 6 1/4", nipple up BOP's and test, and drill to TD.

XC: NMOC (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS 3-26-82)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Markis / gm TITLE REGULATORY COORDINATOR DATE 3-26-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY: