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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

APR 28 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator MESA PETROLEUM CO.		
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>830</u> FEET FROM <u>EAST</u> <u>4</u> <u>5S</u> <u>25E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>		

7. Unit Agreement Name
8. Farm or Lease Name BADGER COM
9. Well No. 3
10. Field and Pool, or Wildcat UNDESIGNATED ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3786' GR
12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up completion unit on 4-19-82 and cemented 4½" csg using 1" pipe with 500 sxs Class "C" + 2% CaCl to circulate cement to surface. Perforated lower Abo, 4021', 22', 23' with a total of 6 holes and acidized with 1000 gals 7½% HCL. Perfs produced formation water and verbal permission was obtained from the NMOCD Artesia to set a CIBP and 20' of cement at 4000' on 4-23-82.

XC: NMOCD (3), TLS, GEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS )

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Nathan TITLE REGULATORY COORDINATOR DATE 4-23-82

APPROVED BY Thomas W. Nathan TITLE OIL AND GAS INSPECTOR DATE APR 27 1982

CONDITIONS OF APPROVAL, IF ANY: