

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		AUG 11 1982	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O. C. D.	
2. Name of Operator MESA PETROLEUM CO.		ARTESIA, OFFICE	
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		7. Unit Agreement Name	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 830 FEET FROM THE EAST LINE OF SEC. 4 TWP. 5S RGE. 25E NMPM		8. Farm or Lease Name BADGER COM	
15. Date Spudded 4-2-82		9. Well No. 3	
16. Date T.D. Reached 4-13-82		10. Field and Pool, or Wildcat UNDES PECOS SLOPE ABO	
17. Date Compl. (Ready to Prod.) 8-4-82		12. County CHAVES	
18. Elevations (DF, RKB, RT, GR, etc.) 3786' GR, 3798' RKB		19. Elev. Casinghead 3786'	
20. Total Depth 4250'		21. Plug Back T.D. 4182' 3870'	
22. If Multiple Compl., How Many -		23. Intervals Drilled By ALL	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3733' --- 3807'; ABO		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GR-CLL/GR-CNL-FDC		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4"	40.5#	923'	14 3/4"
8 5/8"	24#	1798'	9 7/8"
4 1/2"	10.5#	4238'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
700/200			
700/300			
800			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	3648'		
31. Perforation Record (Interval, size and number) 3733', 34', 38', 39', 50', 56', 63', 64', 65', 3807'; total of 20 holes 3 1/8" csg gun 2 JSPF CIBP @ 3870' 4021', 22', 23'; total of 5 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3733' --- 3807'		A/3100 gal 7 1/2% HCL + 40 BS	
3733' --- 3807'		F/40,000 gal X-link gel KCL & CO2 + 95,000# 20/40 sd + 30,000# 10/20 sd	
33. PRODUCTION			
Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 8-4-82	Hours Tested 1	Choke Size -	Prod'n. Per Test Period -
Oil - Bbl. -	Gas - MCF 10	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 60	Casing Pressure 100	Calculated 24-Hour Rate -	Oil - Bbl. -
Gas - MCF CAOF=240	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By E. L. BUTTROSS, JR.	
35. List of Attachments C-122, RECORD OF INCLINATION			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. E. Meacham		TITLE REGULATORY COORDINATOR	
DATE 8-6-82			

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
H. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 644'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 1510'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2958'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 3601'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3730' to 3770'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DRILLER'S DEPTHS				
	108'		SD/LM				
	568'		SD/LM				
	830'		SD/LM				
	923'		SD/LM				
	1800'		SD/LM				
	3368'		SH/LM				
	3684'		ABO				
	3770'		ABO				
	3870'		ABO				
	4250'		SD/SH				

MESA PETROLEUM CO.
BADGER COM #3
660' FSL & 830' FEL, SEC 4, T5S, R25E
CHAVES COUNTY, NEW MEXICO

RECEIVED

AUG 11 1982

RECORD OF INCLINATION

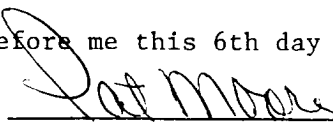
O. C. D.
ARTESIA, OFFICE

<u>DEPTH</u>	<u>DEVIATIONS</u>
468'	3/4°
923'	3/4°
1500'	3/4°
1800'	3/4°
2510'	1/2°
3015'	3/4°
3400'	1°
4013'	3/4°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 6th day of August, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985