

cl 513
8p

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-61470
5. Indicate Type of Lease	State <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BADGER COM
8. Well No	3
9. Pool Name or Wildcat	PECOS SLOPE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 830 Feet From The EAST Line
Section 4 Township 5S Range 25E NMPM CHAVES COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3786' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER TA <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-02- Notified NMOCD. Fixed road; cleaned location. Set 2 anchors. MIRU PU. SITP w/ tubing. SICP 45 psi. SD.
5-17-02- Called Van w/ NMOCD. NU BOP; TOH w/ tubing. RU wireline; TIH w/ gauge ring to 3750' - TOH. TIH w/ CIBP; set @ 3700' + 35' cement. TOH & RD wireline. Loaded casing w/ 2% KCL water with corrosion inhibitor. Test casing to 500 psi for 30 minutes, test good. TIH w/ tubing; SD.
5-18-02- TOH laying down tubing. NU wellhead, RD pulling unit. Released all equipment. Temporarily abandoned. Test chart attached.

Temporary Abandoned Status approved
until 5-18-04

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

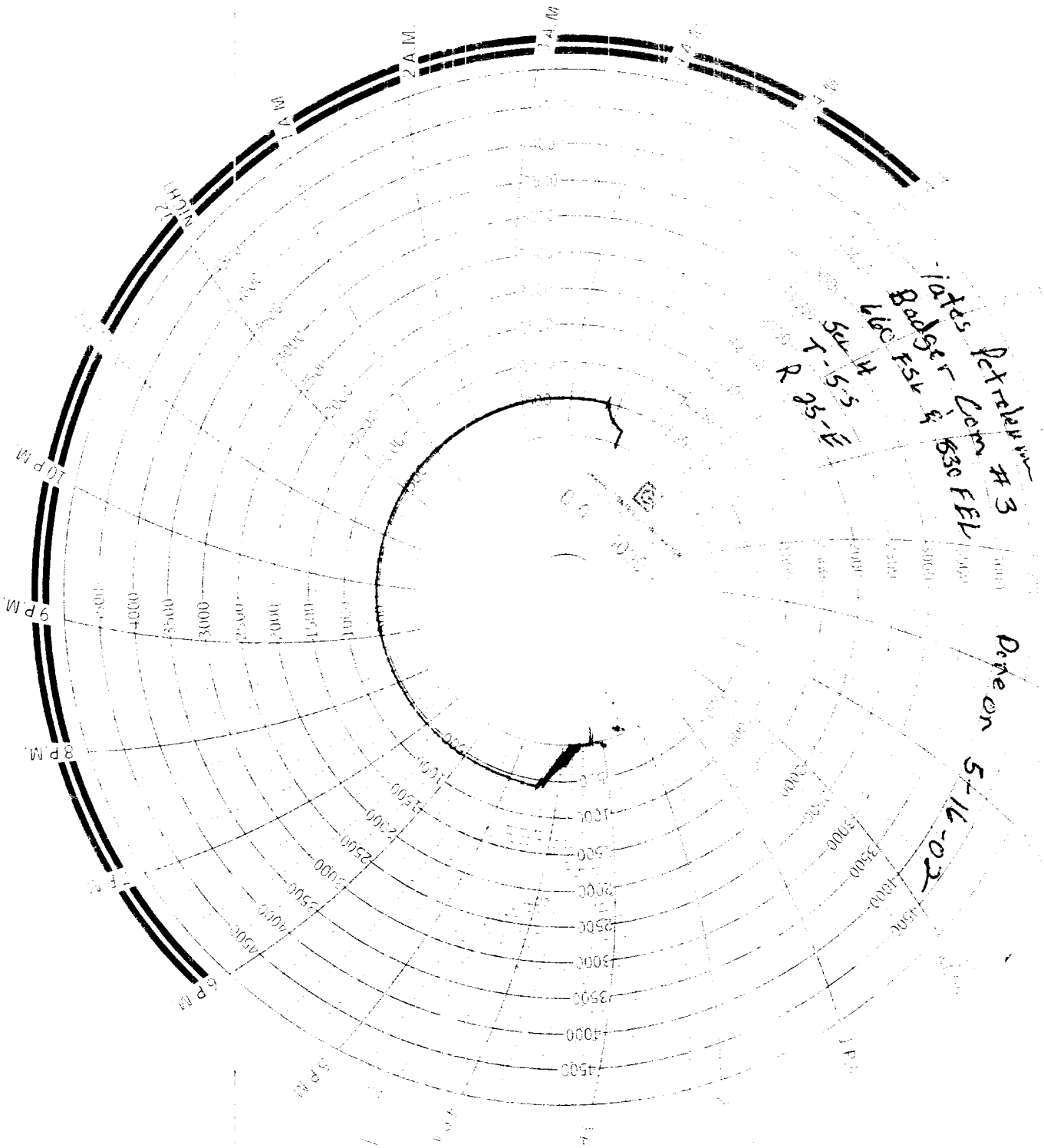
SIGNATURE Donna Clack TITLE Operations Technician DATE 5/22/02

TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE MAY 29 2002

CONDITIONS OF APPROVAL, IF ANY:



Notes
Badger Corp
830 FEL
R 83-E
5-16-02

Drawn 5-16-02

