

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-193  
Revised 10-1-78

MAY - 4 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4283

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Cottonwood Ranch MK St.
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 2
Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 36 TOWNSHIP 6S RANGE 25E NMPM.			10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3746' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 6:00 PM 4-26-82. Ran 23 joints of 13-3/8" 54.5# casing set 880'.  
1-Texas Pattern guide shoe at 880'. Insert float set 858'. Cemented w/700 sacks  
Halliburton Lite, 1/4# Flocele, 2% CaCl. Tailed in w/200 sacks Class "C" 2% CaCl.  
PD 5:30 AM 4-29-82. Bumped plug to 750 psi, released pressure and float held okay. WOC.  
Drilled out 11:30 PM 4-29-82. WOC. 18 hours. Nipped up and tested to 1000 psi, okay.  
Reduced hole to 9-7/8". Drilled plug and resumed drilling. Circ 35 sx to pit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF <i>Francis Goodhue</i>	TITLE Engineering Secretary	DATE 4-4-82
PROVED BY <i>Mike Wilkin</i>	TITLE OIL AND GAS INSPECTOR	DATE MAY 6 1982

CONDITIONS OF APPROVAL, IF ANY: