

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 15 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Field or Lease Name Spool SU Com
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3685' <u>GR</u>
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 7S RANGE 25E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 23 joints of 10-3/4" 40.5# J-55 casing set at 850'. 1-Texas Pattern guide shoe set at 850'. Insert float set 825'. Cemented w/100 sx Thixolite, 400 sx Pacesetter Lite, 1/4# celloseal and 3% CaCl₂. Tailed in w/300 sx Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 AM 12-10-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 2:30 AM 12-11-82. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Lost circulation at 1325'. Set plug as follows: Plug #1: Set at 1325' w/150 sx Thixolite, 2# Permacheck, 2# celloseal, 5# gilsonite, 2% CaCl₂. Tailed in w/175 sx Class "C" w/2# Permacheck, 2# celloseal, 5# gilsonite. PD 10:30 AM 12-12-82. Drilled out 6:30 PM 12-12-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-14-82</u>
Original Signed By		
Leslie A. Clements		
APPROVED BY <u>Supervisor District II</u>	TITLE _____	DATE <u>DEC 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		