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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 12 1982

O. C. D.  
ARTESIA, OFFICE

30-00561473  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-159

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Elk Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 310, Roswell, New Mexico 88201		Undesignated Abo	
4. Location of Well		12. County	
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE		Chaves	
AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 9S RGE. 27E NMPM			
19. Proposed Depth		19A. Formation	
5400		ABO	
21. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
3881 Grd.		Rotary	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		3/20/82	
21B. Drilling Contractor			
WEK			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12	8 5/8	24	1400	1000	Circ
7 7/8	4 1/2	10.5	5400	400	4400

BLOWOUT PREVENTOR SYSTEM

SEE ATTACHED

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 9-16-82  
UNLESS DRILLING UNDERWAY

Acreage is Undesignated at this time

Tested 15-1  
APE + 12 Hour  
3-14-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 3/12/82

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

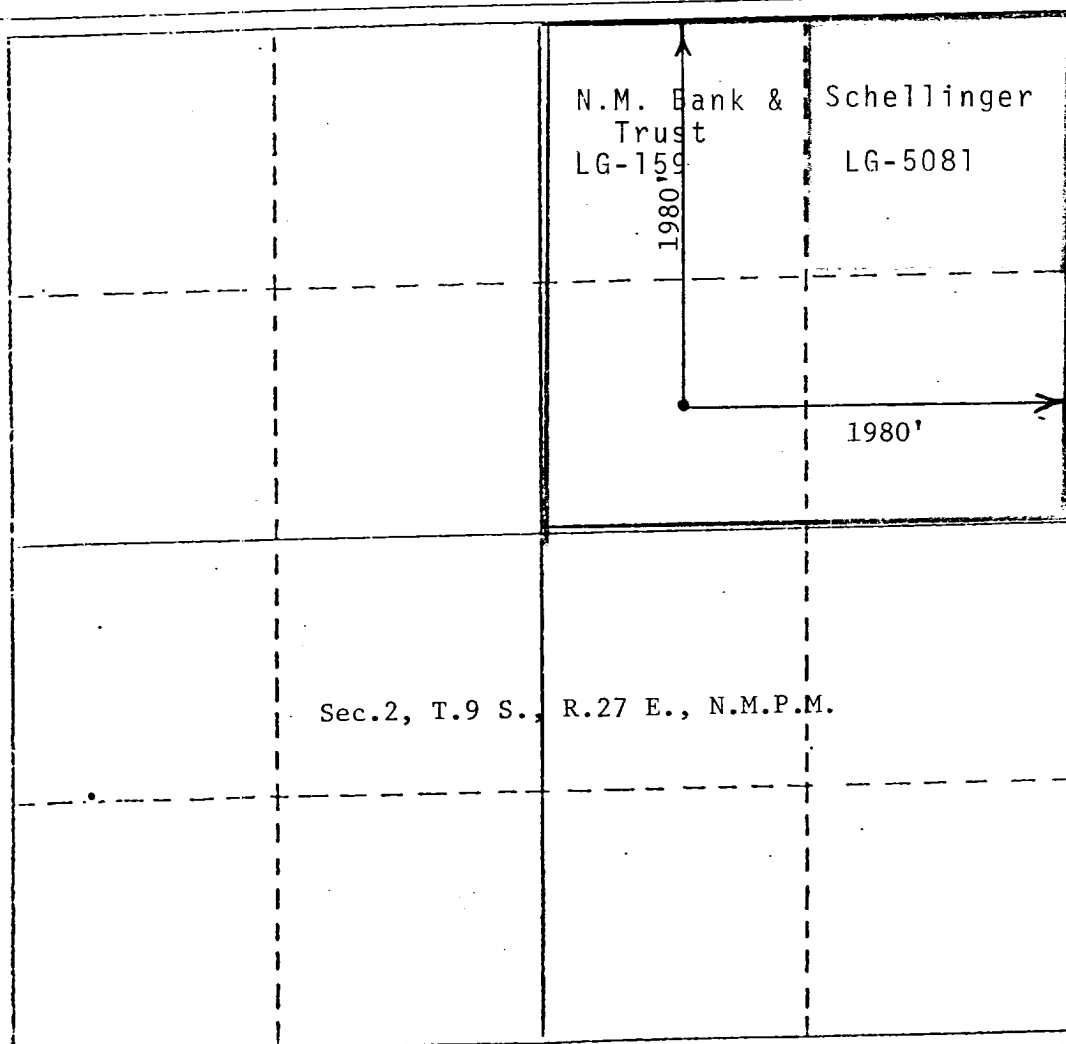
Operator Elk Oil Co.		Lease Graham State Com.		Well No. #1
Unit Letter G	Section 2	Township 9 South	Range 27 East	County Chaves
Actual Postage Location of Well: 1980 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3881	Producing Formation Abo	Pool Undesignated Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



#### CERTIFICATION

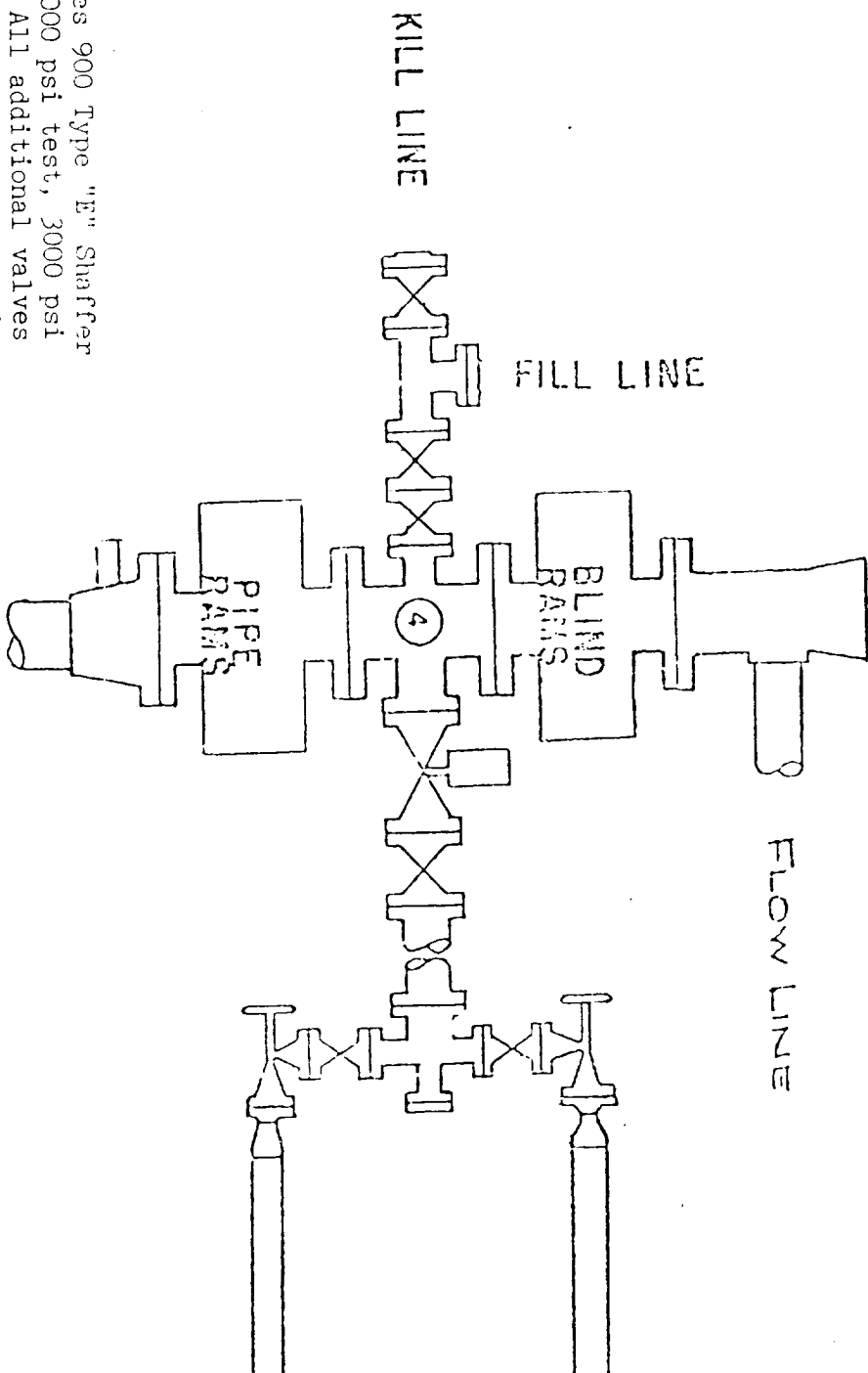
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Joseph J. Kelly  
Position  
President  
Company  
Elk Oil Company  
Date  
3/12/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
March 2, 1982  
Registered Professional Engineer and/or Land Surveyor  
John D. Jaquess  
Certificate No.  
6298

# WEK DRILLING CO., INC. - Rig 1 & 3 BLOWOUT PREVENTER SPECIFICATION



BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 psi test, 3000 psi working pressure. All additional valves & connections are the same test & working pressures.