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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 5 1982

MESA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-159
7. Unit Agreement Name
8. Farm or Lease Name Graham State Comm
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Abo
11. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
NAME OF OPERATOR ELK OIL COMPANY
ADDRESS OF OPERATOR P. O. BOX 310, ROSWELL, NEW MEXICO 88201
LOCATION OF WELL UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3881 Grd.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Descriptive of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 3/22/82. Drilled 12 1/4" hole to 1390'. Ran 1390' 8 5/8" 24# casing. Cemented w/1400 sx Halliburton lite containing (1200 sx Lite + 200 sx neat) 5# salt, 5# gil, 2% calcium chloride/sx, circulate 200 sx. WOC 18 hours; test to 1000#, test OK. Resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 4/2/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 6 1982

CONDITIONS OF APPROVAL, IF ANY: