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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 17 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-159	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
ELK OIL COMPANY		
2. Address of Operator		
P. O. BOX 310, ROSWELL, NEW MEXICO 88201		
3. Location of Well		
UNIT LETTER <u>G</u>	<u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>2</u>	TOWNSHIP <u>9S</u>	RANGE <u>27E</u>

7. Unit Agreement Name
8. Farm or Lease Name
Graham State Comm.
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Penn <i>also</i>
11. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
3881 Grd.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 3, the well was perforated from 2,147-2,168; acidized with 2000 gal 20% HCL. Swabbed water w/trace of oil. Put on pump jack, pumped from May 26 to August 1, 1982; all water @ rate of 10 bbl/day. Non-Commercial

Propose to P & A as follows:

1. 50' plug across perfs @ 2,147-2,168; 4½" casing TD is 2,380'.
2. Pulled approximately 1,500' of 4½" casing.
3. Place 50 sx plug in and out of 4½" stub. \* + T-4
4. 50 sx plug base of 8 5/8" @ 1,390'. \* + T-4
5. 10 sx plug at surface w/standard 4' x 4' dry hole marker.
6. Clean location.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 11/9/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 17 1982

CONDITIONS OF APPROVAL, IF ANY: \* As noted Above. Notify N.M.O.C.C. in sufficient time to witness