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Form C-105
Revised 10-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 13 '89

1. Estimate Type of Lease	State ☒ Free ☐
2. State Oil & Gas Lease No.	LG-159

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Test Agreement Name	
4. Name of Lessee Name	Graham State Comm.

2. Name of Operator	ELK OIL COMPANY
3. Address of Operator	Post Office Box 310, Roswell, New Mexico 88202-0310
4. Location of Well	

5. Well No.	1
10. Field and Pool, or Wildcat	Wildcat Abo

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE	East	LINE OF SEC.	2	TWP.	9S	RGE.	27E	NMPM	

12. County	Chaves
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15. Date Spudded	3/22/82	16. Date T.D. Reached	6620'	17. Date Compl. (Ready to Prod.)	4/15/82	18. Elevations (DF, RAB, RT, GR, etc.)	3881 GR	19. Elev. Casinghead	
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20. Total Depth	6620'	21. Plug Back T.D.	2380'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X	24. Intervals Drilled By	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2147-2168 San Andres Plugged and abandoned	25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run		27. Was Well Cored	no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1390'	12	1200 sxs Halliburton Lite	None
				200 sxs Class C	
4 1/2"	10.5#	2380'	7 7/8	400 sxs 50/50 Poz	1500'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	2147-2168; 12 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2147-2168	Acidized w/ 2000 gals 20% NeFe

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per. Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Directional Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED		TITLE	President	DATE	1/11/89
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall so be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. _____	T. Miss _____ 6549	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2372	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4945	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5648	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 6212	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1137	1137	Anhydrite				
1137	3676	2539	Dolomite				
3676	4098	422	Dolomite / Lime				
4098	4472	374	Lime				
4472	5420	948	Shale				
5420	6550	1130	Lime / Shale				
6550	6620	70	Lime				