

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
NM OIL CONS. COM. FLOW
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Stevens Operating Corporation					
3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, NM 88201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL, 1980 FEL, Sec 23, 7S, 26E At top prod. interval reported below same as above At total depth same as above					
14. PERMIT NO. _____ DATE ISSUED SEP 30 1982					
15. DATE SPUNDED 5/3/82		16. DATE T.D. REACHED 5/27/82		17. DATE COMPL. (Ready to prod.) 6/13/82	
20. TOTAL DEPTH, MD & TVD 6380		21. PLUG, BACK T.D., MD & TVD 4996		22. IF MULTIPLE COMPL., HOW MANY* 3812.2 GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4474 to 4555		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6380		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3812.2 GR	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DLL		25. WAS DIRECTIONAL SURVEY MADE No		19. ELEV. CASINGHEAD	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)	
10 3/4		32.75		900	
4 1/2		10.5		5038	
Hole Size		Cementing Record		Amount Pulled	
14 3/4		200 sxs Class C 2% CaCl ₂		400 sxs 60/35 POZ	
7 7/8		520 sxs Self Stress 2% CaCl ₂			
29. LINER RECORD		30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size
					2 3/8
31. PERFORATION RECORD (Interval, size and number) 4474, 74.5, 76, 77, 77.5, 78, 4541, 41.5, 42, 45, 48, 48.5, 49, 49.5, 50, 50.5, 4554, 54.5, 55.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 4474-4555 Amount and Kind of Material Used 4500 gal 7 1/2% HCL, 30 balls			
33.* PRODUCTION					
DATE FIRST PRODUCTION 6-15-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6-15-82	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. ---	GAS—MCF. 356.7
FLOW. TUBING PRESS. 861	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---	GAS—MCF. 356.7 CAOF	WATER—BBL. ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold/waiting on pipeline					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from a geological survey					
SIGNED Pat Thompson		TITLE Production Coordinator		DATE June 29, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	920	Red Beds	San Andres	920	
Glorietta	920	2111	Anhydrite, limestone, dolo	Glorietta	2111	
Tubb	2111	3549	Sand, anhydrite, red shale, dolo	Tubb	3549	
Abo	3549	4275	Green and red shale, red sand	Abo	4275	
Wolfcamp	4275	4926	Green and red shale, red sand	Wolfcamp	4926	
Cisco	4926	5570	Limestone, red shale	Cisco	5570	
Mississippian	5570	5981	Limestone, red shale	Mississippian	5981	
Montoya	5981	6163	Limestone, cherty lime	Montoya	6163	
Pre-Cambrian	6163	6330	Dolo	Pre-Cambrian	6330	
	6330	6380	Granite			