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LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 2 1982

Stevens Operating Corporation
Address
P. O. Box 2408, Roswell, New Mexico 88201O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hanagan Federal	Well No. 2	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 27634
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>7S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/3/82	Date Compl. Ready to Prod. 6/13/82	Total Depth 6380'	P.B.T.D. 4996'					
Elevations (DF, RKB, RT, GR, etc.) 3812.2 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4474'	Tubing Depth 4387'					
Perforations 4474, 74.5, 76, 77, 77.5, 78, 4541, 41.5, 42, 45, 48, 48.5, 49, 49.5, 50, 50.5, 4554, 45.5, 55							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4	10 3/4	900'	200 sxs, 400 sxs
7 7/8	4 1/2	5038'	520 sxs

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 356.7 CAOF	Length of Test 24 hrs	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 861#	Casing Pressure (shut-in) ----	Choke Size ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Coordinator
(Title)June 29, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 0 6 1983

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273

RECEIVED

JUL 2 1982

O. C. D.
ARTESIA, OFFICE

June 29, 1982


RE: Hanagan Federal #2 ✓
990 FNL, 1980 FEL
Sec 23, T7S, R26E
Chaves County, New Mexico

The following is a deviation survey on the above mentioned well.

<u>DEPTH</u>	<u>DEVIATION</u>
475'	3/4°
987'	3/4°
1404'	1°
2229'	3/4°
2721'	3/4°
3670'	1°
3977'	1°
4542'	1 1/2°
4919'	3/4°
5607'	3/4°
5852'	3/4°
6102'	1/2°
6380'	1/2°

Sincerely,

STEVENS OPERATING CORPORATION

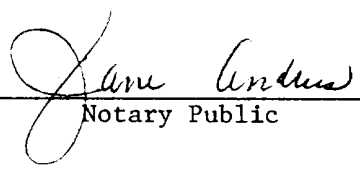

Pat Thompson
Production Coordinator

Subscribed and sworn to before me this 29th day of June, 1982.

My commission expires:

11-13-83

(Seal)


Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 05 1983

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE January 3, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Stevens Operating Corp. ✓
Operator

Hanagan - Federal

Lease

Well #2 - Unit Letter ^B Unknown

Well Unit

23-7S-26E, Chaves County

S.T.R.

From 1981
Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on

December 30, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen

Representative

H. N. Aicklen

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe