

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

RECEIVED

JUN 17 1982

O. C. D.

ARTESIA OFFICE

I. Operator
Western Reserves Oil Company
Address
P. O. Box 993 Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bravo Federal	Well No. 4	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. 12438
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>6-S</u> Range <u>25-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Transwestern Pipeline Company	P. O. Box 2521 One Houston Bldg. Houston, TX						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	77001
					no	9-3-82	2 months estimated

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 3-13-82	Date Compl. Ready to Prod. 5-22-82	Total Depth 3950'	P.B.T.D. 3913'					
Elevations (DF, RKB, RT, GR, etc.) 3808 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3472'	Tubing Depth 3432'					
Perforations 3472'-3750' - 38 shots			Depth Casing Shoe 3950'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	2 3/8"	3432'						
17 1/2"	13 3/8"	901.68'	1000 sx					
12 1/4"	8 5/8"	1606	600 sx					
7 7/8"	4 1/2"	3950'	300 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5-28-82	Length of Test 3 hours 15 minutes	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 855	Casing Pressure (shut-in) 750	Choke Size various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janice Meek
(Signature)
Agent
(Title)
June 15, 1982
(Date)

OIL CONSERVATION COMMISSION

SEP 13 1982

APPROVED _____, 19____
BY Leslie A. Clements
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owr well name or number, or transporter, or other such change of conditi
Separate Forms C-104 must be filed for each pool in multi completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED
SEP 10 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 7, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Western Reserves Oil Co.
Operator

Bravo - Federal
Lease

30-6S-25E, Chaves County
S.T.R.

Transwestern
Name of purchaser

was made on September 3, 1982

Well #4 - ~~Unit Letter Unknown~~ P
Well Unit
Pecos Slope H/O
Undesignated (Abo)
Pool

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe