NM 011 Cons. Com sion Drawer DD

Form 3160-5 (June 1990)

## Artesia, NN 8821Q **UNITED STATES**

FORM APPROVED

Budget Bureau No. 1004-0133	
Expires: March 31, 1993	
Lease Designation and Serial No.	
nn 12-438	
11111	
If Indian, Allottee or Tribe Name	

June 1990)	DEPARTMENT O	Expires: March 31, 1993			
	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.		
_	HINDRY NOTICES AND	REPORTS ON WELLS	11.10 10427		
			6. If Indian, Allottee or Tribe Name		
Do not use this form	n for proposals to drill or "APPLICATION FOR PE	to deepen or reentry to a different reservoir RMIT—" for such proposals	•		
		KECEIYED	7. If Unit or CA, Agreement Designation		
	SUBMIT IN				
1. Type of Well Gas			8. Well Name and No.		
Well Well	Other	O. C. D.	<b></b>		
2. Name of Operator	0.1 0 T	1	Bravo Federal #4		
	ves Oil Co., Inc.		7. Art will No.		
3. Address and Telephone No.		(015)(00,550	10. Field and Pool, or Exploratory Area		
P.O. Box 993,	Midland, TX 79702 Sec., T., R., M., or Survey Description	(915)683-5533	Pecos Slope - Abo		
4. Location of Well (Footage, )	Sec., 1., R., M., or survey Descript	(OII)	11. County or Parish, State		
660' FSL & 660	O' FEL Section 30,	T6S-25E	The County of Factority County		
			Chaves County, New Mexico		
		O INDICATE NATURE OF NOTICE REP			
2. CHECK AF	PPROPRIATE BOX(s) 10	O INDICATE NATURE OF NOTICE, REPO			
TYPE OF SU	IBMISSION	TYPE OF ACTIO	N		
X Notice of Ir	ntent	Abandonment	Change of Plans		
		Recompletion	New Construction		
Subsequent	Report	Plugging Back	Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
Final Abanc	Ionment Notice	Altering Casing	Conversion to Injection		
application for o	commingling	Other	Dispose Water		
roduction from	2 wells		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Compl	leted Operations (Clearly state all perti-	nent details, and give pertinent dates, including estimated date of star	ting any proposed work. If well is directionally drilled,		
give subsurface location	ns and measured and true vertical dep	oths for all markers and zones pertinent to this work.)*			
l. It is neces	It is necessary to commingle production from Bravo Federal #5 in SE/4 of NW/4 of				
Section 30	, T6S-R25E with Bra	avo Federal #4 in SE/4 of SE/4 Se	ction 30, T6S-R25E		
because pu	rchaser would not l	lay a pipeline to Bravo Federal #	5. Pipeline laid by		
operator.					
•	Oil Co had	a meter at Bravo Federal #5 and	gas produced at this		
2. Western Rewell is me	tered before it lea	aves location then commingled wit	h Bravo Federal #4.		
3. Metered pro	oduction from Bravo	Federal #5 is subtracted from t	otal production <u>o</u> f		
both wells		ence is what #4 produced	Si Si		
		cr// of Cr// of Contion 30 T6C	-R25E. ≈ ≈ ≈		
4. Sales poin	t is located in the	e SE/4 of SE/4 of Section 30, T6S			
			E)v		
			71		
			ED 192		
			<b>3 3</b>		
			2		
14. I hereby cortify that the for	• ( )	Title Agent ASH	3/24/92		
Signed	funces	- ADDIA:	Date		
(This space for Federal or	State office use)	PETER W. CH	FETTING .		
Approved by					
Conditions of approval, if	any:	APR 2 7 1	902		
		r ~ 1;	73/		
Title 18 U.S.C. Section 1001	makes it a crime for any person know	ingly and willfully to make to an department of agency with Unit ROSWELL RESOURCE	ited States any false, fictitious or fraudulent statements		
or representations as to any ma	tter within its jurisdiction.	L ROSWELL RESOURCE	NAGEMENT		
		*See Instruction on Reverse Side	AREA		