Form 9-331 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 2357	
CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil well gas well Substantiation well	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal HJ 9. WELL NO. ARTESIA, OFFICE	
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	<pre>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 31-T6S-R26E</pre>	
AT SURFACE:1980 FSL & FWL, Sec. 31-6S-26E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves NM 14. APL NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3687' GR	
	(NOTE: Report results of multiple completion or zone 1962 change on Form 9-330.)	

 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4280'. Ran 103 joints of 4-1/2" 10.5# K-55 ST&C casing set at 4258'. 1-regular guide shoe at 4258'. Auto-fill float collar at 4218'. Cemented w/400 sacks Class "C" 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Used 250 gallons Excello-gel ahead of cement. PD 7:15 PM 4-2-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3799-3911' w/10 .40" holes as follows: 3799, 3806, 3821, 3828, 3836' (5 holes) 3906-3911' (5 holes). Acidized perforations 3799-3911' w/3000 gallons $7\frac{1}{2}\%$ Spearhead acid. Sand frac'd perforations 3799-3911' (via tubing & casing) w/1000 gallons $7\frac{1}{2}\%$ Spearhead acid, 40000 gallons gelled KCL water, 37-1/2 tons CO2, 80000# 20/40 sand and 800# Benzoic acid flakes. Well stabilized at 180 psi on 1/2" choke = 1208 mcfpd.

Subsurface Safety Valve: Manu. and Type	Set @	, Ft.
18. Thereby certify that the foregoing is true and correct SIGNER Landa Way FOR PECORD TITLE Engineering Secty DATE (This space for Federal or State office use)	e <u>4-21-82</u>	<mark>استان</mark> ڈرا ۲۰۰۱
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U.S. GEOLO NEW MEA POSWELL, NEW MEA *See Instructions on Reverse Side		Ŀ.