| Form 9-331<br>Dec. 1973<br>UNITED STATES Artesia, NM   | COMMISSION<br>Form Approved.<br>Budget Bureau No. 42-R1424<br>88210 5. LEASE |
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| DEPARTMENT OF THE INTERIOR   | NM 2357  |
| GEOLOGICAL SURVEY  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| SUNDRY NOTICES AND REPORTS ON WEL  | SIVED 7. UNIT AGREEMENT NAME   |
| Do not use this form for proposals to drill or to deepen or plug back to a d<br>reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME  |
| 1. oil gas 🗔   | <b>3 198</b> Federal HJ  |
| well L well W other O  | 9. WELL NO.  |
| 2. NAME OF OPERATOR<br>Yates Petroleum Corporation   | <b>D</b> . 8   |
| Yates Petroleum Corporation 🗸 🖓 🗸  | FFICE 10. FIELD OR WILDCAT NAME  |
| 3. ADDRESS OF OPERATOR   | Jose Ung. Abo  |
| 207 South 4th St., Artesia, NM 88210   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR                                  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa  | ice 17 AREA  |
| below.)<br>AT SURFACE: 990 FNL & FEL, Sec. $19-6S-26E$   | Unit A, Sec. 19-6S-26E   |
| AT SURFACE: 950 THE 4/TEE, See. 19 08 201  | 12. COUNTY OR PARISH 13. STATE<br>Chaves NM                                  |
| AT TOTAL DEPTH:  |  |
|  | 14. API NO.  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO   |  |
| REPORT, OR OTHER DATA  | 15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>3702' GR                            |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT (   |  |
| TEST WATER SHUT-OFF  |  |
| FRACTURE TREAT   |  |
| SHOOT OR ACIDIZE   |  |
| REPAIR WELL  | NOTE: Report results of multiple completion or zone                          |
| PULL OR ALTER CASING   | Constant (Changelon Form 9–330.)   |
| MULTIPLE COMPLETE  |  |
| ABANDON*   | ALA 2.2 1382 注目  |
| (other)  |  |
|  |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear<br>including estimated date of starting any proposed work. If y             | riv state all pertinent details, and give pertinent dates,                   |
| measured and true vertical depths for all markers and zones  | pertinent to this work.)   |

TD 4350'. Ran 108 joints of 4-1/2" 9.5# J-55 casing set at 4350'. 1-regular guide shoe at 4350'. Auto fill float collar at 4310'. Cemented w/400 sacks 50/50 Poz, .3% CFR-2, .3% Halad-9 and 2# KCL/sack. PD 4:45 AM 3-31-82. Bumped plug to 1300 psi, released pressure and float held okay. WOC. WIH and perforated 3861-3975' w/20 .50" holes as follows: 3861, 62, 63, 64, 65, 3882, 83, 84, 85, 86, 3941, 42, 43, 44, 45, 3968, 70, 72, 73 and 75'. Acidized perforations 3861-3975' w/1000 gallons  $7\frac{1}{2}$ % acid and 5 ball sealers. Sand frac'd perforations 3861-3975' (via casing) w/40000 gallons gelled and KCL water, 80000# 20/40 sand. Well cleaned up and flowed 120 psi on 1/2" choke = 833 mcfpd.

| 8. I hereby certify that the foregoing i     | is true and correct  |                          |
|--|--|--------------------------|
| (  | U() TITLEEngineering Secty   | DATE 4-21-82             |
| - <u>ff</u>                                  | (This space for Federal or State office use)   | )                        |
| PPROVED BY<br>ONDITIONS OF APPROVAL, IF ANY: | TITLE  | DATE ACCEPTED FOR RECORD |
|  | *See Instructions on Reverse Side  | U.S. GOLOGICAL SURVEY    |
|  | and the second | ROSWELL, NEW MOY         |

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