STATE OF NEW MEXICO			VED Form C-104
BY AND MINEHALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78
DISTRIBUTION	P. O. BO	-	1982
ANTATR K	SANTA FE, NEW	0. C. 1	D.
S.G.O.	REQUEST FOR	ARTESIA O	
AANSPORTER OIL	AA	ND	
PERATOR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
	etroleum Corporation /		
207 Sou	th 4th St., Artesia, NM		
eason(s) for filing (Check proper box) •w Well X	Change in Transporter of:	Other (Please explain)	
completion	Oil Dry Gai	「 「 「 「	
hange in Ownership	Casingheod Gas Conden	.sate [] [
change of ownership give name d address of previous owner			
SCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	Lease '.
ease Name Federal'HJ'	Well No. Pool Name Including Fo		or Foo Federal NM2357
rederation			
Unit Letter A ; 990	OFeet From TheNorthLine	• and Feet From Th	e_East
Line of Section 19 To a	mship 6S Range	26E , NMPM, Chave	S Cou:
THE ANSPORT	TER OF OIL AND NATURAL GA	s	· · · · · · · · · · · · · · · · · · ·
ame of Authorized Transporter of Cil	or Condensate X	Address force address to anten app	
Navajo Crude Oil Purcha ame of Authorized Transporter of Cas	asing Co.	Box 159, Artesia, NM 88 Address (Give address to which approve	d copy of this form is to be sent)
Transwestern Pipeline			77001
well produces oil or liquids,	Unit Sec. Twp. Rge. A 19 65 26E	Is gas actually connected? When Yes	Approx 6-8 wks
ve location of tanks.	th that from any other lease or pool,		[2
DMPLETION DATA			Plug Back Same Hes'v. Diff. Pe
Designate Type of Completio		X	
ate Spudded	Date Compl. Ready to Prod. 4-19-82	Total Depth 4350'	P.B.T.D. 4311'
3-17-82 evaluations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3702' GR	Abo	3861'	3825 [†] Depth Casing Shoe
erforations 3861-3975			4350'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	40'	
14-3/4"	10-3/4"	950	<u>700</u> 400
7-7/8"	4-1/2"	<u>4 350'</u> 3825'	400
	0. 0/011		
EET DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top .
IL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
IL WELL	OR STIOWARTE (Text must be a	Producing Method (Flow, pump, gas lift	., elc.)
IL WELL, ate First New Oil Run To Tonks	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
IL WELL) ate First New Oil Run To Tanks ength of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Eble.	Producing Method (Flow, pump, gas lift	., elc.)
IL WELL nate First New Oil Run To Tanks ength of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	Choke Size
IL WELL ate First New Oil Run To Tanks ength of Test actual Prod. During Test AS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Eble.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Choke Size
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APPROVED	IIUT I		
-7-	2111.1.1		
BY			
TITLE OIL AND GAS INSPECTOR			
This form is	to be filed in compliance with a	ULE 1104.	
If this is a re	equest for allowable for a newly of ant he accompanied by a tabulation	drilled or deuprist on of the devision	
tests taken on th	o wall in accordance with RULE	111.	

Telephone 505-748-2205



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

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ARTESIA, NEW MEXICO 88210

RECEIVED

March 31, 1982

APR 21 1982

O. C. D. ARTESIA, OFFICE

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

RE:

Federal HJ #8 990' FNL & 990' FEL Sec. 19, T6S, R26E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
587'	1/4 ⁰
950'	1/10
1023'	1/40
1114'	1/4
1490'	1/4
2062'	$\frac{1}{4}$
2531'	$\frac{1}{2}^{0}$
2998'	1/20
3351'	$\frac{1}{2}$
3498'	1/2
3000'	$\frac{1}{2}$
4350'	$\frac{3}{4}$
	1

Very truly yours,

N. Muney Jr.

President

STATE OF NEW MEXICO COUNTY OF EDDY

Q Q

The foregoing was acknowledged before me this 31st day of March, 1982.

OFFICIAL SE Signature Law FEGINIA L. GARNER NOTARY PUBLIC - NEW MEXICO NOTARY BOND FILED WITH SECRETARY OF STAT My Commission Expires Oct 15,198

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOV 1 1982

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 28, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____Yates Petroleum Corp. 1 Operator

Federal "HJ"

., -

Lease

19-6S-26E, Chaves County

Well #8-Unit Letter "A" Well Unit Picos Slope

Undesignated (Abo)

Pool

October 27, 1982

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe

S.T.R.

Name of purchaser

Transwestern

was made on