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OIL CONSERVATION DIVISION

P.O. BOX 2068
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-79

MAR 29 1982

O. C. D.

1a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
LG-250	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR THE PECOS SLOPE OR TO STEEPEN OR FLATTEN TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FOR A NEW RESERVOIR.)

1. Indicate Type of Well		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒		
2. Name of Operator		8. Name of Lease Name	
Yates Petroleum Corporation		Margaret RQ State	
3. Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 4S RANGE 24E		Und. Pecos Slope-Abo Gas	
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3938.2' GR		Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded a 12-1/4" hole at 11:30 AM 3-21-82. Set 30' of 20" conductor pipe. Ran 23 joints of 8-5/8" 24# casing set at 920'. 1-Texas Pattern notched guide shoe set at 920'. Insert float at 881'. Cemented w/400 sacks Halliburton Lite 2% CaCl. Tailed in w/300 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 21 hours. PD 1:50 PM 3-22-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 8:30 AM 3-23-82. WOC 18 hours and 40 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Engineering Secretary TITLE: Engineering Secretary DATE: 3-26-82

APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: MAR 31 1982

CONDITIONS OF APPROVAL, IF ANY: