

APR 12 1982

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O. C. D.
ARTESIA, OFFICE
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name Margaret RQ State	Well No. 2 Pool Name, Including Formation Pecos Slope Abo Kind of Lease State, Federal or Fee State Lease LG250
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 36 Township 4S Range 24E, NMPM, Chaves Co.	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 36 4s 24e Is gas actually connected? Yes When NOV. 2, 1982 approx 6-8 wks

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff.
	X X X
Date Spudded 3-21-82	Date Compl. Ready to Prod. 4-8-82
Well Depth 3938.2' GR	Total Depth 4250'
Name of Producing Formation Abo	Top Oil/Gas Pay 3625'
Well Depth 3625-3795'	Tubing Depth 3584'
	Depth Casing Shoe 4244'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	30'	
12-1/4"	8-5/8"	920'	700
7-7/8"	4-1/2"	4244'	400
	2-3/8"	3584'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

DATE FIRST NEW OIL RUN TO TANKS	DATE OF TEST	PRODUCING METHOD (Flow, pump, gas lift, etc.)	
LENGTH OF TEST	TUBING PRESSURE	CASING PRESSURE	CHOKE SIZE
ACTUAL PROD. DURING TEST	OIL-BBLs.	WATER-BBLs.	GAS-MCF

IS WELL	
ACTUAL PROD. TEST-MCF/D 254	Length of Test 4 hrs
Flowing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 230
	Bbls. Condensate/MMCF -
	Gravity of Condensate -
	Casing Pressure (Shut-in) -
	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett
(Signature)
Engineering Secretary
(Title)
4-9-82
(Date)

OIL CONSERVATION DIVISION	
APPROVED	NOV 8 1982
BY	Original Signed By Leslie A. Clements Supervisor District II
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-completed wells.	