

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIV **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.S.	
LAND OFFICE	
OPERATOR	/

APR 1 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-679
7. Unit Agreement Name
8. Farm or Lease Name Rook RK State
9. Well No. 4
10. Field and Pool, or Wildcat Pecos Slope Und. Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation,
Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER E 1936 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3638.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 9:00 AM 3-19-82. Set 40' of 20" conductor pipe. Ran 23 joints of 10-3/4" 40.5# J-55 ST&C casing set at 926'. 1-Texas Pattern notched guide shoe at 926'. Insert float at 886'. Cemented w/500 sacks Pacemaker Lite and 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 3:50 PM 3-12-82. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 50 sacks to pit. WOC. Drilled out 10:00 AM 3-22-82. WOC 18 hours and 10 minutes. Nipped up and tested to 1000 psi okay. Reduced hole to 9-7/8" to 1500', then will reduce hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leanna Goodlett TITLE Engineering Secretary DATE 4-1-82
APPROVED BY Mr. W. L. Walker TITLE OIL AND GAS INSPECTOR DATE APR 2 1982
CONDITIONS OF APPROVAL, IF ANY: