

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation /		5. State Oil & Gas Lease No. LG-679
3. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1936 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 25E NMPM.		8. Farm or Lease Name Rook RK State
		9. Well No. 4
		10. Field and Pool, or Wildcat Und. Abo <i>Pecos Slope</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3638.5' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4255'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set at 4132'. Auto fill float shoe at 4132'. Used 250 gallons Excellogel w/2% KCL ahead of cement. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 6:45 PM 3-28-82. Bumped plug to 750 psi, released pressure and float held okay. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John G. Doolittle* TITLE Engineering Secretary DATE 4-1-82

APPROVED BY *Mark Walker* TITLE OIL AND GAS INSPECTOR DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: