TRATE OF NEW MEXICO SY AND MINERALS DEPARTMENT	OH CONSTRVA	TION DEVISION REC	Form C-104 Revised 10-1-78
	P. O. BO)	C 2 0 8 B	
AM1 A #	SANTA FE, NEW	MEXICO 87501 APR 8	1982
P. U. O.		ALLOWABLE O.C	0
AND OFFICE OIL	REQUEST FOR		
0 A 8 2	AUTHORIZATION TO TRANSP		
Yates Petrole	um Corporation /		
207 South 4th	St., Artesia, NM 88210		
esson(s) for filing (Check proper box,)	Other (Please explain)	
iew Well	Change in Transporter of:		
acompletion	Oll Dry Ca Casinghead Gas Conden		
change of ownership give name			
d address of previous owner			
VSCRIPTION OF WELL AND	Well No. Pool Name, Including Fc		
Rook RK State	4 Und: Pecos S1	ope Abo State, Fea	Lerol or Foo State LG679
ocation E	936 Feet From The North Line	and 660Feet Fr	om The West
Unit Letter <u>E</u> ; <u>1</u>	JJU Feet From TheUm	, unu	
Line of Section 2 T	whiship 8S Flonge	25E , NMPM, (Court Court
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address io which of	oproved copy of this form is to be sent)
Navajo Crude Oil Purch		Box 159 Artesia, NM	88210
ione of Authorized Transporter of Ca	singhead Gas of Dry Gas X	Address (Give address to which as	oproved copy of this form is to be sent;
Transwestern Pipeline	Со.	Box 2521, Houston, TX	V 77001
well produces off or liquids, we location of tanks.	Unit Sec. Twp. Rge. E 2 8s 25e	Yes	3-8-83
	th that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. b.
Designate Type of Completi		X	P.B.T.D.
wie Spudded	Date Compl. Ready to Prod. 4-6-82	Total Depth 4225 '	4211'
3-19-82 ievotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3638.5' GR	Abo	3766'	3713' Depth Casing Shoe
erforations 3766-3959'			4132'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	40'	
14-3/4"	10-3/4"	926'	800
7-7/8"	4-1/2"	4132'	350
	2-7/8"	lier recovery of ioral volume of load	d oil and must be equal to or exceed top .
EST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Mothod (Flow, pump, g	
ate Fatst New Oil Run To Tonks	Date of Test	Producting Mathing (1 1986 Parity	
ength of Test	Tubing Pressure	Casing Preseure	Choke Size
ctual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF
ctual Prod. During Test			
45 WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
233	8 hrs Tubing Freesure (shut-in)	Coming Freesure (Shut-in)	Choke Sixe
Back Pressure	35	Packer	3/4"
RTIFICATE OF COMPLIAN			VATION DIVISION
		APPROVED MAR 1	
pereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Signed By	
		-BYLeslie A Claments TITLE Supervised Clarice II	
		TITLE Supervised data This form is to be filed in compliance with RULE 1104.	
()	To Doulling	11 .	the second of the second visiting of dealer
(Signature)		well, this form must be accomponed by with NULK 111.	
Engineer	ing Secretary	I see at a set this for	m must be filled out completely for al
(7	Fisle) 82	able on new and recomplete	- we we have for charges of an
(Date)		H M	1, 11, 111, and VI for charge of condi- importer, or other much charge of condi- mumt be filed for each pool in mul-
		Separate Forma C-104 completed wells.	HIGHT DA HEAD THE TOTAL TOTAL

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

RECEIVED

: 5

ARTESIA, NEW MEXICO 88210

MAR 14 1983

Q. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

March 11, 1983 DATE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Yates Petroleum Corp. Operator

Well #4 - Unit Letter "E" Well Uniz

2-8S-25E, Chaves County S.T.R.

Rook "RK" State

Lease

Pecos Slope (Abo) Pool

was made on

Name of purchaser

Transwestern

Transwestern Pipeline Company Company

March 8, 1983

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe