		<u>_</u>	•	30-00	5-4-2039
STATE OF NEW MEXICO	-	· •		30-00	5-61489
FIEPGY AND MINERALS DEPARTMENT	JIL CONSERVAT	ION DIVISION	1	Form C-101	- /
NB, OF COPIES BECEIVED	Р. О. ВОХ	2088		Revised 10-	1-78
DISTRIBUTION	SANTA FE, NEW I	MEXICO 87501		5A. Indicate	Type of Lease
SANTA FE			UL 21 1983	_	~ ~
FILE			0C % 1 1303	.5. State Off	6 Gas Lease No.
LAND OFFICE	•				
OPERATOR 1	RE-APPLI		O. C. D.	mm	mmmmm
		AK	TESIA, OFFICE		
AFFLICATION FOR FE	RMIT TO DRILL, DEEPEN	I, UR PLUG BACK		7777777	<u> </u>
				7. Unit Agre	ement Name
	DEEPEN	PLU	G ВАСК		
b. Type of Well				8. Form or L	ease Name
OIL CAS WELL X OTH	ER	SINGLE X N	ZONE	Wester	n Com
2. Name of Operator				9. Well No.	
Mesa Petroleum Co. 🖌				2	
3. Address of Operator				10. Field and	d Pool, or Wildcat
P. O. Box 2009 / Amarillo,	Texas 79189		х	Pecos	Slope Abo
4. Location of Well UNIT LETTER K	LOCATED 1980	FEET FROM THE SOUT	h	111111	mmmm
		- FEET FROM THE	LINE		
AND 1905 FEET FROM THE WES	t LINE OF SEC. 30	TWP. 65 RCE. 2	5E NMPM	///////	
		iiinniiii	VIIIIII	12. County	
Ω				Chaves	
<i>;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</i>	++++++++++++++++++++++++++++++++++++++	*******	<i>HHHHH</i>	111111	<i>////////</i>
			////////		
	<del>/////////////////////////////////////</del>	19. Froposed Depth	19A. Formation	777777	
				•	20. Holary or C.T.
		4150	Abo		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	r	22. Approx.	Date Work will start
3797.4' GR	Blanket	Dual Drilling	, Inc.	August	10, 1983
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5#	950'	700	Surface
7 7/8"	4 1/2"	10.5#	4150'	500	Cover all pay

Propose to drill 14 3/4" hole to approximately 950' to set 10 3/4" surface casing and cement to surface. Will nipple up 3000 psi, BOPs and drill 7 7/8" hole to TD. If lost circulation or hole problems are encountered, will ream out to larger size hole below 10 3/4" csg and run an intermediate string of 7" or 7 5/8" csg and tie back to surface casing.

Operator's gas sales are dedicated.



APPROVAL VALID FOR <u>180</u> DAYS PERMIT EXERNES <u>1-25-84</u> UNLESS DRILLING UNDERWAY

XC: NMOCD-A (0+6), CEN RCDS, ACCTG, MAT CON, OPS(FILE), MIDLAND, ROSWELL, PARTNERS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.

	(This space for State Use)	OIL AND GAS INSPECTOR	JUL 2 5 1983	-
Signed_	R. E. Mathie	TitleREGULATORY COORDINATOR	Date 7-20-83	
I hereby	certify that the information above is true and a	complete to the best of my knowledge and bellef.		

PPROVED I	av _//	nh.	hu	Cha
ONDITIONS	•	•	-	

С

## VELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 1 mars Lease 2 Western Com. Mesa Petroleum Company Bange Section Township lounty 25 East Chaves 6 South 30 Κ tir Location of Well; 1980 1905 west south feet from the line and teet from the line Producing Formation W und Level + lev Pool Dedicated Acreage: PECOS SLOPE ABO ABO SW/4 160 3797.4 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working inte est and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization in Progress If answer is "ves." type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. R. E. MATHIS Ecsition REGULATORY COORDINATOR Company. MESA PETROLEUM CO. C 114 MARCH 15, 1982 MESA Yates rtify that the well location etal Pet. plat was plotted from field 905 actual surveys made bv. me or true and correct to the best ledae and belief Cieda the Surveyes Suttle 3-4-82 etal Hegisteres Emtessional Engineer and or 1 most Surveyor Bedford etal 878 . KOM PATRICK 6668 A BOMF

1320 1850

1980 2310

28 40

2000

1 500

000

800

Ronald

Eidson

3239

Form C-102 Superseden C-128 Effective 1-1-65