

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

MAY 14 1982

O. C. D.
ARTESIA OFFICE

SLANDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL OR TO REPAIR OR TO RE-ENTER A WELL. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 660 FEET FROM THE South ~~North~~ LINE AND 660 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 6S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3665.3' GR

5a. Indicate Type of Lease State ☒ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cottonwood Ranch MK St.
9. Well No. 3
10. Field and Pool, or wildcat Pecos Slope Abo
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Production Csg., Perforate, Treat</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 102 joints of 4-1/2" 9.5# J-55 casing set 4086'. 1-auto fill float shoe set 4086'. Cemented w/350 sacks 50/50 Poz w/2% KCL, .3% Halad-4 and .3% CFR-2. PD 12:00 noon 4-15-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3799-3805' w/24 .50" holes (4 SPF). Sand frac'd perforations w/1000 gallons 7-1/2% MOD 101 acid, 42000 gallons gelled KCL water and 80000# 20/40 sand. Well stabilized and flowed 240 psi on 3/8" choke = 861 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineering Secretary DATE 5-14-82
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 19 1982
CONDITIONS OF APPROVAL, IF ANY:

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ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement No.
8. Form or Lease Name Cottonwood Ranch MK St.
9. Well No. 3
10. Field and Pool, or adjacent Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

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Yates Petroleum Corporation ✓

Address of Operator
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Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 6S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3665.3' GR

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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

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TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Spudded a 12-1/4" hole at 11:00 AM 4-3-82. Set 40' of 20" conductor pipe. Ran 22 joints 8-5/8" 24# casing set at 907'. 1-Type "M" notched guide shoe at 907'. Insert float at 867'. Cemented w/500 sacks Halliburton Lite, 1/4# flocele and 2% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 12:25 AM 4-6-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 6:25 PM 4-6-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Quinta Gossett</u>	TITLE <u>Engineering Secretary</u>	DATE <u>5-14-82</u>
PROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 19 1982</u>

CONDITIONS OF APPROVAL, IF ANY: