

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 14 1982

O. C. D.
ARTESIA, OFFICE

CO. OF OFFICE DESIGNED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
MAILS	<input checked="" type="checkbox"/>
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATION	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cottonwood Ranch MK State	3	Pecos Slope Abo	State State, Federal or Fee	
Location				
Unit Letter M	660	Feet From The South North	Line and 660	Feet From The West
Line of Section 36	T. 6S	Range 25E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 36 6S 25E	Yes 11/23/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-3-82	5-5-82	4100'	4031'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3665.3' GR	Abo	3799'	3752'					
Perforations			Depth Casing Shoe					
3799-3805'			4086'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
12-1/4"	8-5/8"	907'	700
7-7/8"	4-1/2"	4086'	350
	2-3/8"	3752'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

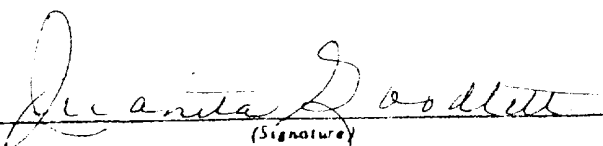
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
144	4 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	240	Packer	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineering Secretary
(Title)
5-14-82
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 2 1982, 19

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client: YATES PETROLEUM CORP. ✓

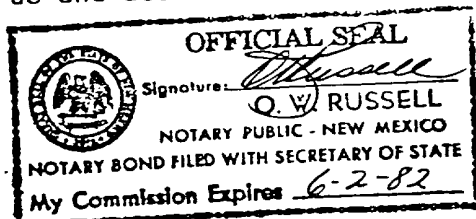
Well #: COTTONWOOD RANCH MK STATE #3

Depth Ft.	° Incl.	Date	Comment	Driller
			RECEIVED	
500	1/4	4-4-82		B. Brunson
1000	1/4	4-7-82	JUL 19 1982	B. Brunson
1500	1/2	4-8-82	O. C. D.	B. Brunson
2000	1/4	4-8-82	ARTESIA, OFFICE	A. Gallegos
2500	1 1/2	4-9-82		B. Brunson
3000	3/4	4-10-82		B. Brunson
3500	3/4	4-11-82		B. Walraven
4000	1	4-13-82		B. Walraven.

CERTIFICATION

Stephen M. Stewart April 28, 1982
Pusher Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.



Notary

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DEC 1 1982

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE November 29, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp.

Operator

Cottonwood Ranch "MK"

Lease

Well #3- Unit Letter "M"

Well Unit

36-6S-25E, Chaves County

Pecos Slope (Abo)

S.T.R.


Pool

Transwestern
Name of purchaser

was made on

November 23, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

7-2

Am. H.

Am. L.

7-10-9