

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-78

APR 27 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 6S RANGE 25E N.M.P.M.

5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

King TF St.

9. Well No.

2

10. Field and Pool, or Wildcat

King TF St. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3747.8' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER Production Casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 2:45 PM 4-6-82. Ran 23 joints of 10-3/4" 40.5# J-55 casing set at 913'. 1-Texas Pattern guide shoe set 913'. Insert float set 885'. Cemented w/400 sacks Pacesetter Lite and 3% CaCl. Tailed in w/300 sacks Class "C" with 2% CaCl. Cement circulated 50 sacks. PD 6:30 AM 4-8-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 4:30 AM 4-9-82. WOC 22 hours. NU and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4200'. Ran 104 joints of 4-1/2" 9.5# casing set 4190'. 1-auto fill float shoe set 4190'. Cemented w/350 sacks 50/50 Poz, .6% CF-9. .3% TF-4 and 3% KCL. PD 10:45 PM 4-16-82. Bumped plug to 750 psi, released pressure and float held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Lynda G. Goulet

TITLE Engineering Secretary

DATE 4-27-82

PROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: