

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY - 5 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. State Oil & Gas Lease No.
Name of Operator Yates Petroleum Corporation /		7. Unit Agreement Name
Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name King TF <i>St.</i>
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> N.M.P.M.		9. Well No. 2
10. Field and Pool, or Wildcat Pecos Slope Abo		11. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3747.8' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. WIH and perforated 3742-3923' w/23 .50" holes as follows: 3858, 96, 97, 98, 99, 3900, 01, 09, 15, 23, 3742, 43, 44, 48, 54, 55, 56, 57, 58, 59, 70, 71 and 74'. Acidized perforations 3742-3923' w/3000 gallons 7½% acid. Sand frac'd perforations 3742-3923' w/40000 gallons gelled KCL water, 80000# 20/40 sand, 800# Benzoic flakes. Well cleaned up and stabilized at 345 psi on 1/2" choke = 2242 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Quinta Dooden TITLE Engineering Secretary DATE 5-3-82

PROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 11 1982

CONDITIONS OF APPROVAL, IF ANY: