## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104 Revised 10-1-78

Q. C. D.

JUN 14 1983

LAKO OFFICE	REQUEST FOR	ALLOWARLE O.	C, D.
OIL 7	REQUEST FOR		A, OFFICE
GAS V	AUTHORIZATION TO TRANSP		
OPENATOR	AUTHORIZATION TO THE		
Operator			
RAULT PETROLEUM CORPORAT	ION -		
103 North Pennsylvania,	Roswell, New Mexico 8	88201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
LX.)	Change in Transporter of:		
New Well	Cil Dry Got	a Down	. <b></b>
Recompletion	Casinghead Gas Conden	Allowable Perm	116
Change in Ownership			
schange of ownership give name address of previous owner			
The second of the AND	(FASE		Lease He
DESCRIPTION OF WELL, AND	well No. Fool Name, Including Fo	ormation Eind of Leas	
Hanlad State	1 Palma Mesa - F	Penn State, Federa	or Fee State LG-0001
Location			
M . 66	O Feet From The South Line	• and 660 Feat From	The West
Unit Letter			Count
Line of Section 13 Tox	waship 8 South Range 27	7 East , мыры. Chaves	(,0)
- CALLOD TO ANCHOR	TER OF OIL AND NATURAL GA	is	and a convertible form is to be sent!
None of Authorized Transporter of Oil	or Condensate X		
Navajo Refining Company		P. O. Drawer 159, Arte	sia, N.M. 88210
Name of Authorized Transporter of Co.	singhead Gas or Dry Gas X	Address (Give address to which appro	3) 9) 8 × 20070
El Paso Natural Gas Com	pany Paux Remy Gas Plant old	P. O. BOX 1492 . El Pas	1, Texas /99/8
	Tunit Sec. Twp. Rege.	Is gas actually connected?	
If well produces oil or liquids,	M 13 8S 27E_	Yes	6/7/83
give location of tanks.	th that from any other lease or pool,	give commingling order number:	NA
I this production is commingled wi		Tarani Wall Workeyer Deepen	Ping Back   Same Realy, Diff. he
COMPLETION DATA	Oil Well Gas Well	Man hell	
Designate Type of Completi	on – (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	6500 <b>'</b>
4/3/82	7/ 9/82	6800'	Tubing Depth
Elevations (DF, RKB, ET, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay	62801
3936 * GR	Penn Clastics	62731	Depth Casing Shoe
D-Jack Opt			6800 <b>'</b>
6327'-6411' .41 Dia.	- 18 holes	255000	1 0800
	T JBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	4 vris
17 1 / 4"	16"	47	700 sx circ
12 1/4"	8 5/3"	1400	650 sx
7 7/8"	4 1/2"	6800'	
	2 3/8" tbg.	6280	il and must be equal to or exceed top a
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o lepth or be for full 24 hours)	It and must be square
OIL WELL	able for Pite d	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oll Run To Tenks	Date of Test	Floadering the same to	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Carmy / Table	
		Water-Bbls.	Gae-MCF
Actual Prod. During Test	Oil-Bpie.		
	·		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Teat-MCF/D	Length of Test	1	58 <sup>0</sup>
1100	24 hours	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Preseue (shut-in) 23:93	0 - Pkr.	14/64"
Orifice Meter	20.00		ATION DIVISION

### CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is time and complete to the best of my knowledge and belief.

$\bigcap_{i=1}^{n}$	1 1
(IN)	(Signature)
Manager	(3) [Sugimes)

(Tista) 6/13/83

(Dote)

OIL CONSERVATION DIVISION

	OIL CONTOCKER	
	JUN 2 9 1983	, 19
APPROVE	JUN 2 9 1983 Original Signed by Loslie A. Clements	
DY	Supervisor District II	
~1 <b>~</b> 1 F		

This form is to be miss in compliance with AULE 1984.

If this is a request for allowable for a newly drilled or desperently, this form must be accompanied by a tubulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter or other such change of condit Separate Forms C-104 must be filed for each pool in mult completed wells.

# Rault Petroleum Corporation Hanlad State #1 660' FSL & 660 FWL, Sec. 13, T8S, R 27 E Chaves County, New Mexico

#### RECORD OF INCLINATION

(DEPTH)	(DEV	IATIONS)
1400 ft.	3	/4 degree
2120 ft	3	3/4 degree
3478 ft		1 degree
5500 ft	2	4 degrees
6718 ft		2 degrees
6800 ft		2 degrees

BY: JIM W. VIDRINE, GENERAL MANAGER

State of New Mexico

County of Chaves

Subscribed and sworn to before me this 14th day of July, 1982

My Commission Expires April 21,1986

#### OIL ON SERVATION COMMISSION

#### P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

JUN 27 1983
O. C. O.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

	DateJune 24, 1983
This is to notify	the Oil Conservation Commission that connection for
the purchase of gas fro	m the Rault Petroleum Corporation / Operator
Hanlad State Lease	1 M 13, T8S, R27E S.T.R.
Palma Mesa - Penn Pool	Pecos River Gas Plant, Ltd.  Name of Purchaser
was made on <u>June 7</u> ,	983
	Pecos River Gas Plant, Ltd.
	Purchaser    William  Representative
	Manager
	Title

cc: Rault Petroleum Corp.
Oil Conservation Comm. - Santa Fe