

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AMENDED
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Rault Petroleum Corporation

Address of Operator

103 North Pennsylvania Roswell, New Mexico 88201

Location of Well

WIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

NE West

LINE OF SEC. 13 TWP. 8-S REG. 27E NMPM

5. Date Spudded
4/1/82

16. Date T.D. Reached
5/25/82

17. Date Compl. (Ready to Prod.)
7/9/82

18. Elevations (DF, RKB, RT, GR, etc.)
3936 grd 3948 KB

19. Elev. Casinghead
3936

10. Total Depth
6800'

21. Plug Back T.D.
6500'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
47-6800

24. Cable Tools
0-47

24. Producing Interval(s), of this completion - Top, Bottom, Name

6327' to 6411' Pennsylvanian Clastics

26. Type Electric and Other Logs Run

Gamma- Neutron/Density; Dual laterlog

CASING RECORD (Report all strings set in well)						AMOUNT PULL
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
16	54	47	17 1/2	Ready Mix 4 Yds.		None
85/8	24	1400	12 1/2	700-Circ.		None
4 1/2	10.5	6800	7 7/8	650 top @ 4535'		None

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6280'
						6283'

31. Perforation Record (Interval, size and number)

6327' - 6411' - (.41 Dia) - (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL	6327-6411	1500 7 1/2% HCl
		30000 gals Gel 3% KCl
		45000# Sd

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-8-82	CAOF						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

35. List of Attachments

See 4 Pt. , graph, Gas Analysis, Pressure build up.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry Velazquez TITLE Manager DATE 7-14-82

3a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG - 0001
7. Unit Agreement Name	
8. Farm or Lease Name	Hanlad State
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated
12. County	Chaves

This form is to be filed with the appropriate District Office of the Division not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 452	T. Miss 6420	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1051	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 6620	T. Mancos _____	T. McCracken _____
T. San Andres 1540	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 2694	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4900	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5538	T. _____	T. Chinle _____	T. _____
T. Penn. 6273	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6273 to 6420	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10*	Santa Rosa	5538	6273	735	Penn. Clastics
10	452	442	Yates	6273	6420	147	Mississippian
452	1051	599	Queens	6420	6620	200	Montoya
1051	1540	489	San Andreas	6620	6800	180	TD
1540	2128	588	P-1				
2128	2694	566	Glorieta				
2694	2746	52	Yeso				
2746	4900	2154	ABO				
4900	5255	355	McConkey A				
5255	5538	283	Wolfcamp				