Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ....ergy, Minerals and Natural Resources Departn. 5

SEP - 7 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q.C.D.

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLO	) WABL	E AND AUTH	ORIZA	TION	And All Control	•		
TO TRANSPORT OIL AND NATURAL GAS Well A							PI No.			
Perator YATES PETROLEUM CORPORATION					30-005-61493					
idress		88210					•			
105 South 4th St.,	Artesia, NFI	00210		Other (Pleas						
ew Well	Change in	Transporte	r of:	GAS CONNECT	rion				٠.	
ecompletion	Oil _	Dry Gas	. <u>[</u> ]						_	
hange in Operator	Casinghead Gas	Condensat	te L_							
change of operator give name d address of previous operator					.0		<del></del>		· ·	
PRECEDENTION OF WELL AND LEASE MANOR				Mesa Penn			Lease No.			
ease Name	Well No.	Pool Nam	e, Includin	g Formation - <del>ed-</del> Penn	,		ederal or Fee	VB-	427	
Hanlad AKZ State	1	onde	Signat	eu rom						
ocation M	. 660	East Hoon	n The So	uth Line and _	660	Fee	t From The _	West	Line	
Unit LetterM			es County							
Section 13 Townsh	ip 8S	Range	27E	, NMPM,		Gilav				
II. DESIGNATION OF TRAI	STEPARTER OF ()	II. AND	NATUI	RAL GAS				_ <del></del>	4	
I. DESIGNATION OF TRAI	or Cond:	nsate [		Address (Give addre	ess to whic	h approved	copy of this fo	rm is to be set	u)	
		<u></u>		Address (Give addre	ees to whi	h approved	copy of this fo	rm is to be se	nt)	
ame of Authorized Transporter of Casinghead Gas or Dry Gas [X				105 So. 4th	ia, NM 88210					
Yates Petroleum Corp	Unit Sec.	Twp.	Rge.	Is gas actually conn	ected?	When	7			
If well produces oil or liquids, jive location of tanks.		i	<u> </u>	yes			9-1-93		<del> </del>	
f this production is commingled with the	t from any other lease of	r pool, give	e comming!	ing order number:						
V. COMPLETION DATA	Oil W		ias Well		rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		"   ~		ii				<u>                                     </u>		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
•			Top Oil/Gas Pay			Tubing Depth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Cas Cas Tay						
Perforations							Depth Casin	ng Shoe		
1 citorations					PECOD					
	TUBIN	TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEF III OE I						
							<u> </u>			
							_			
	POP POP ALLO	X/A DI K								
V. TEST DATA AND REQU	EST FOR ALLOW er recovery of total volume	ne of load	oil and mu	s be equal to or exce	ed top all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing Method	(Flow, p	ump, gas lift.	elc.)			
				Casing Pressure	Casing Pressure			Choke Size		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Freeze					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	•		
Actual From During							<u> </u>			
GAS WELL					AMCE		Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Ciavily of Communication		
	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	I doing I lease (					·				
VI OPED ATOR CERTIF	FICATE OF CO	MPLIA	NCE		1 00	NSED'	VATION	DIVIS	ION	
VI. OPERATOR CERTIFICATE OF CCMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					IAOFII	VATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			SEP 9 1993				
is true and complete to the best of	my anowiedge and ben			Date A	zhhiov	eu				
Kut Klou	, )			.    By	,	ARICINIA	LSIGNED	BY		
Signature	Producti	ion Cl	ork	Dy		AINE MI	LLIAMS			
Rusty Klein Printed Name		Title	e	Title_		SUPERVI	SOR, DIS	TRICT IT		
September 2, 1993	(505)	748-1	.471	- 11						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
  - with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.