Form 9-331 NM OIL CONS. COMMIS	SION Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATESDrawer DD DEPARTMENT OF THE INTERIOR ' NH 88210	
JSF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NROCEIVE
CUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY - 6 1
(Do not use this form for proposals to drill or to despen or plug back to a different . reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME BRADEN FEDERAL O. C. D
1. oil gas well well to other	9. WELL NO. ARTESIA, OFF
2. NAME OF OPERATOR MESA PETROLEUM CO.	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND TX 79701-4493 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (NEI ONT LOOMING THE below.) 660' FNL & 660' FEL AT SURFACE: AT TOP PROD. INTERVAL:	SEC 30, T5S, R24E12. COUNTY OR PARISH13. STATECHAVESNEW MEXICO
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4062' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Propose to drill 14 3/4" hole with air or mud to approximately 950' and run 10 3/4" casing. Will cement to surface and test to 600 psi with cement head. Will then reduce hole to $9\frac{1}{2}$ " and drill to approximately 1600'. If circulation has not been lost, will reduce hole to 7 7/8", nipple up BOP's and test to 600 psi and drill to TD. If circulation has been lost, will run 7 5/8" casing and tie back to 10 3/4" casing with cement. Will then reduce hole to $6\frac{1}{2}$ " or $6\frac{1}{4}$ ", nipple up BOP's and test, and drill to TD.

XC: MMS (6), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNE Subsurface Safety Valve: Manu. and Type	RS, ACCEPTED FOR RECORD
Subsurface Safety Valve: Manu. and Type	1000
18. I hereby certify that the foregoing is true and correct	AP.8 2 7 1982
SIGNED R. C. MOUTILS (DM) TITLE REGULATORY COORDINA	ALOR
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DECSIN
	MAR 20 1982
*See Instructions on Reverse Side	

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