-	<u> </u>		
STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		CEIVED Revised 10-1-78
			2 0 1983
	REQUEST FOR ALLOWABLE O. C. D.		
18441PONTER 044	AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-		
Operation of the set o			
P.O. Box 2009 / Amaril	10 Texas 79189	····	<u></u>
Reason(s) for filiry (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	i ا	
Change in Ownership	Casingheod Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	i wall Na i Gool Name, including t	ormation Kind of Lease	NM 17031
BRADEN FEDERAL	1 Underignated	ABO SONON Foder	
Unit Letter A : 660	JFeel From The North Lu	ne and <u>660</u> Feet From	The East
Line of Section 30 T.	mahlp 5S Range	24Е , ММРМ,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS   Address (Give address to which appro	oved copy of this form is to be sent)
Nome of Authorized Transporter of Cil or Condensate X Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas 3		P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Ca Transwestern Pipeline	Co. Attn: Aicklen	P.O. Box 2521/Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 30 5 24	yes 10-22-28 8 2	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool.		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Bacz Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Eievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforationa			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top all
OIL WELL	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbla.	Water-Bbis.	Gas • MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Tool-MCF/D		Casing Pressure (Sbut-in)	Choke Size
Testing Method (pitol, back pr.)	Tubing Presews (Lint-in)		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed By	
above is true and complete to the best of my knowledge and belief.		BYLeslie A. Clements TITLESupervisor District II	
XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. 11. 111. and VI for changes of own well upons of number, or transporter, or other such change of condit	
(FILE) R. F. Martins (Signaliure)			
TEGULATORY COORDINATOR			
1-11-83			
· · · · · · · · · · · · · · · · · · ·	'Date)	Severale Forms C-104 n	ust he filed for each pool in mult

-----

•••