NE OIL CONS. COMMISSION		
Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE NM 30388	E
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	RECEIVED
	8. FARM OR LEASE NAME Kisner TB Federal	MAY - 3 1982
1. oil gas well other	9. WELL NO. 1	0. C. D.
<ol> <li>NAME OF OPERATOR Yates Petroleum Corporation</li> <li>ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210</li> <li>LOCATION OF WELL (REPORT DOCATION CLEARLY See space 17 below.) 1980 FSL &amp; FWL, Sec. 35-5S-24E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:</li> </ol>	<ul> <li>10. FIELD OR WILDCAT NAME Pecos Slope Abo</li> <li>11. SEC., T., R., M., OR BLK. AND AREA Unit K, Sec. 35-T5S-R</li> <li>12. COUNTY OR PARISH 13. STA Chaves NM</li> <li>14. API NO.</li> </ul>	24E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDE 3952' GR	3, AND WD)
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       Image: Constraint of the state of the	NOTE: Report results of multiple com change on Form 9–330.)	pletion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole at 8:00 AM 4-4-82. Set 40' of 20" conductor pipe. Ran 22 joints of 8-5/8" 24# casing set at 863'. 1-Texas Pattern guide shoe set at 863'. Insert float set 823'. Cemented w/400 sx Pacesetter Lite, 3% CaCl. Tailed in w/300 sx Class "C" w/2% CaCl. PD 12:15 AM 4-6-82. Bumped plug to 750 psi, released pressure & float held okay. Circulated 50 sx to pit. WOC. Drilled out at 6:15 PM 4-6-82. WOC 18 hours. Nippled up & tested to 1000 psi okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

	ACCEPTED FOR RECORD
Subsurface Safety Valve: Manu. and Type	APR 3e0a1982 Ft.
	CENTRAL SURVEY
SIGNED - unit of the Unit TITLE Engineeri (This space for Federal or State	ng Sect B HES. 4G5982 GICAL SURVEY
APPROVED BY	DATE

\*See Instructions on Reverse Side