

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 27 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 4S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4031' GR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LG-0336

7. Unit Agreement Name

8. Form or Lease Name

Redman OY State

9. Well No.

6

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4040'. Ran 100 joints of 4-1/2" 9.5# J-55 LT&C casing set at 4031'. 1-regular guide shoe set at 4031. Float collar set 3991'. Cemented w/350 sacks of 50/50 Poz with .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 12:30 PM 4-9-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3628-3885' w/20 .50" holes as follows: 3628-33' (6 holes)' 3715-29' (6 holes); 3876-85' (8 holes). Acidized perforations 3628-3885' w/3000 gallons 7½% Spearhead acid. Sand frac'd perforations 3628-3885' (via casing) w/1500 gallons 7½% Spearhead acid, 40000 gallons gelled KCL water and 80000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED [Signature]

TITLE Engineering Secretary

DATE 4-27-82

PROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: