

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

APR 5 1982

O. C. D.
ARTESIAL OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator U-Mex Inc. /	8. Farm or Lease Name Cannon Fee
3. Address of Operator Drawer 1517, Roswell, New Mexico 88201	9. Well No. #3
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>356</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>10S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat W. Bitter Lakes San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3522	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 29, 1982 - Run Casing - 16 joints 8 5/8" 24# API casing to 644.07'
Cemented - Run 240 sacks Class C, 2% CACL
Circulated - 100 sacks
WOC 18 hrs. 10:45 AM

March 30, 1982 - 4:45 AM - Drilling
TD 750'
Rig Down - awaiting Cable Tool

March 31, 1982 - Shut down - awaiting Cable Tool

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Secretary TITLE Secretary DATE March 31, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 6 1982

CONDITIONS OF APPROVAL, IF ANY: