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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

RECEIVED
JUN 17 1982

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator UMEX, Inc. ✓	3. Address of Operator P. O. Drawer 1517, Roswell, New Mexico 88201	4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 356 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 10S RANGE 25E NMPM.	7. Unit Agreement Name	8. Form or Lease Name Cannon Fee	9. Well No. #3	10. Field and Pool, or Wildcat W. Bitter Lakes San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3522				12. County Chaves			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 5, 1982 - Ran tubing 2' perf sub
Mud anchor 20'
Set at 730', bailed hole dry - 2 hr. test
5' fluid with fair cut of oil - 8 hr. test 10' fluid - trace of oil

June 6, 1982 - Shut down

June 7, 1982 - Rig down - Cable Tool

June 8, 1982 - 6:30 a.m. - Rig up - Pedco swabbing Unit - swabbed dry
Swabbing 90' fluid. 1st run
50' fluid 2nd run
50' fluid 3rd run (sticking)
Ran swabb - broke 60' of line off
8:00 a.m. - Rig up Dresser Titan to run 10,000 gal. 28% NE acid
Load hole with water - spot acid to perf sub
Acidized 10,000 gal. 28% NE acid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anta Fish TITLE Secretary DATE June 16, 1982

APPROVED BY MAK Hether TITLE OIL AND GAS INSPECTOR DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY: