

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> JUN 17 1982	7. Unit Agreement Name
2. Name of Operator UMEX, Inc.	8. Farm or Lease Name Cannon Fee
3. Address of Operator P. O. Drawer 1517, Roswell, New Mexico 88201	9. Well No. #3
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 356 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 10S RANGE 25E NMPM.	10. Field and Pool, or Wildcat W. Bitter Lakes San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 9, 1982 - Swabbing - tried to make run 7:30 a.m. couldn't retrieve line
Pulled tubing - 7 jnts. parted in hole - tried spear - cable was
on top of parted tubing
Ran in toothed overshot to get cable - got small strand
Ran in tubing spear - picked up tubing (7 jnts. J55)
Went back in with 37 jnts. for 850' to seat nipple
Rigged up swabbing unit
7:30 p.m. - 1st run - 750' fluid - acid WTO
2nd run - 300' fluid - acid WTO

June 10, 1982- Swabbed - 1st run - 580' fluid level - swabbed dry
Waiting on rods - Ran tubing to bottom 27 jnts. for 850' -
30' subs for 880'
Rods delivered - ran 34 jnts. plus (10' traveling BBL Pump) 20'
equals 870'
Lowered to bottom
Shut down

June 11, 1982- Central Valley Elec. hooked up elec. Electrician hooking up well (P.J.)
Well in flowing small amts. of acid water occasionally-Approx. 8 gal per min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anita Fish TITLE Secretary DATE June 16, 1982

APPROVED BY Mark With TITLE OIL AND GAS INSPECTOR DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY: