HO. OF COPIES RECEIVED				
DISTRIBUTION			NEW MENIOR	
SANTA FE	-		NEW MEXICO	
FILE U.S.G.S.	<u> </u>		( ) in (d)	•
LAND OFFICE		AUTHO	RIZATION TO	0
TRANSPORTER OIL GAS				
PRORATION OFFICE				
UMEX, Inc.				
P.O. Drawer 1517 Reason(s) for filing (Check pro		Ros	well, New	١
New Well	per box)	<b>.</b>		
Recompletion		Oil	ransporter of:	_
Change in Ownership		Casinghead	, F	Or Co
If change of ownership give n and address of previous owne	ame r			_
DESCRIPTION OF WELL	AND LE			
Cannon Fee			ool Name, Includ W. Bitter	In L
Location Unit Letter	1650		North	
Line of Section 17	Townshi	_ Feet From 7		_
		<u> </u>	Range	_
DESIGNATION OF TRANSI	PORTER	OF OIL AN	D NATURAL	. (
Navajo Crude Oil	Purcha	or Conde	insate 🗀	
Name of Authorized Transporter of	of Casinghe	ad Gas	or Dry Gas	_
		_		
it well produces oil or liquids, give location of tanks.	Unit	1	Twp. P.ge.	_
	<i>F</i>	- ,,		2.5
this production is commingled COMPLETION DATA	d with the	t from any ot	her lease or po	ol
Designate Type of Compl	etion - (	X) OII We	Il Gas Wel	ī
ate Spudded		Compl. Ready		
<u>3</u> -26-82	Butt	6-12-82	to Prod.	
3-26-82 levations (DF, RKB, RT, GR, etc.	Name	of Producing		_
3522 GR		San Andre		
Open hole 73/-	091			_
	0 //	TUBLY		
HOLE SIZE		CASING & TU	G, CASING, A	N
121 "		8 578"	CSG.	_
7 7/8"		4½" CS	q.	_
		2 3/8"	tbg.	_
ST DATA AND REQUEST	FOR AT			
L. WELL to First New Oil Run To Tanks			(Test must be able for this a	aj lej
6-12-82	Date o			_
ngth of Test	Tubing	6-11-82 Pressure		
24 hr.	1	-0-		
ual Prod. During Test	Oil-Bb	_		+
1/8 BBL.		1/8 BBL	- •	
WELL				
ugl Prod. Test-MCF/D	Length o	of Test		_
	1			
Upg Mashad Jalla 1 1				1
ung Method (pitot, back pr.)	Tubing F	ressure (Shu	:-in)	1
		ressure (Shut	:-in)	[
		Pressure (Shu	:-in)	(
TIFICATE OF COMPLIAN	CE			[
TIFICATE OF COMPLIAN	CE regulation	of the Oil	Conservation	
eby certify that the rules and r	CE regulation	of the Oil	Conservation	
RTIFICATE OF COMPLIAN	CE regulation	of the Oil	Conservation	
eby certify that the rules and raission have been complied we is true and complete to the	CE regulation with and to beat of	of the Oil	Conservation	
RTIFICATE OF COMPLIAN  The by certify that the rules and rules and rules and complied we is true and complete to the strue and complete to the structure.	CE regulation with and to best of	of the Oil	Conservation	

## OIL CONSERVAT, COMMISSION

FILE	REQ	DUEST FOR ALLOWABLE	Supersedes Old C-104 and		
U.S.G.S.	AUTHORIZATION T	AND O TRANSPORT OIL AND NAT	Effective 1_1_cc		
LAND OFFICE		THE THE PART OF THE PART OF THE			
GAS			RECEIVED		
OPERATOR PROPATION OF THE			Allo e		
PRORATION OFFICE Operator			AUG 9 1982		
UMEX, Inc.			O. C. D.		
P.O. Drawer 151	7 Roswell, New	Movice 99201	RTESIA. OFFICE		
Reason(s) for filing (Check pr			-		
New Well	Change in Transporter of:	Other (Please expla	sin)		
Recompletion Change in Ownership	011	Dry Gas			
		Condensate			
If change of ownership give and address of previous own	name er				
DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includ	ding Formation			
Cannon Fee	3 W. Bitter	lakes. San Andres I	of Lease Fee Lease 1		
Location H	1650 North				
Unit Letter H	105U Feet From The North	1.4	East		
Line of Section 17	Township 10S	25E	Chaves		
FSIGNATION OF TRANS		, ммрм,	Count		
Name of Authorized Transporter	of Oil Oil Or Condensate	L GAS			
Navajo Crude Oil	Purchasing Co.	P.O. Drawer 159.	Artesia, NM 88102 to be sent)		
ame of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)		
well and an in	Unit Sec. Turn In		approved copy of this form is to be sent)		
well produces oil or liquids, ive location of tanks.	mp. rige	25 NO	When		
this production is commingle	ed with that from any other lease or po		1		
		_			
Designate Type of Comp	oletion - (X)   Oil Well   Gas Well   X	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res		
ne Spudded	Date Complete	Total Depth			
3-26-82 evations (DF, RKB, RT, GR, e	6-12-82	891'	P.B.T.D.		
	San Andres	Top Oil/Gas Pay	Tubing Denth		
rforations		731	Tubing Depth 865		
Open hole 73/-			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD	73/		
12½"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7 7/8"	4½" csq.	644.07'	240 sks. Class C2% CAL		
	2 3/8" tbg.	865'	100 sks. 50-50 POS (circ		
ST DATA AND REQUEST	FOR ALLOWA		150 sks. Class C, 2% CA		
WELL First New Oil Run To Tanks	able for this	depth or he for full 24 to lume of load	oil and must be equal to or exceed top allow		
6-12-82		Producing Method (Flow, nump, eq.	186		
gth of Test	6-11-82 Tubing Pressure		ling BBL		
24 hr.	-0-	Casing Pressure	Choke Size		
1/8 BBL.	Oil-Bhis.	Water-Bble.	-0-		
170 BBL.	1/8 BBL.	1 .	Gae-MCF NSA		
WELL					
al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
ing Method (pitot, back pr.)	Tukka	401Wattedte\WWCL	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
TIFICATE OF COMPLIA	NCE				
		OIL CONSERV	ATION COMMISSION		
by certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED AUG	9 1982		
is true and complete to th	with and that the information given e best of my knowledge and belief.	BV 110 &	. 19		
	5	or and	usset		
		TITLESUPERVISOR, DISTRICT !!			
Inita >	Wh	This form is to be filed in	compliance with RULE 1104.		
(Sign	atwe)	Well, this form must be and	vable for a newly drilled or deepened		
Secreta	ry	tests taken on the well in accor	dance with mitter of the deviation		
August 2, 1982	ive)	able on new and recompleted wa	st be filled out completely for allow-		
(Da	ite)	Fill out only Sections I. II	III. and VI for channels		
	H	well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.		