

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARRESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Umex Inc		Lease Cannon Fee		Well # 4	
Location of Well	Unit 570N 640E H	Section 17	Township 10	Range 25	County Chaves
Drilling Contractor	Horizon		Type of Equipment Rotary		

*Witness

APPROVED CASING PROGRAM

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Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	8 1/2 7"	24 #		675	250 Circ
7 3/4	4 1/2	10.5 #		850	125 Circ

Casing Data:

Surface joints of 7" inch 20 # Grade J-55
(Approved) (Rejected)

Inspected by M.S. date

Cementing Program

Size of hole 12 1/4" Size of Casing 7" Sacks cement required

Type of Shoe used guide Float collar used insert Bim 3 jts welded yes

TD of hole 735' Set 675' Feet of 7" Inch 20 # Grade J-55

new used csg. @ 675' with 562 290cc sacks neat cement around shoe

+ sax additives

Plug down @ 1830 (AM) (PM) Date 4/2/82

Cement circulated No No. of Sacks 0-

Cemented by Western Co. Witnessed by Mike S. Littlefield

Temp. Survey ran @ 7:30 (AM) (PM) Date 4/2/82 Top cement @ 150'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Full returns to 735'

No centralizers or baskets

last daily break @ 544'

1. Run 1" Ily + Tagged TOC @ 165'
Pumped 25 sx C 590cc.
2. Run 1" + Tagged TOC @ 93'
Pumped 60 sx C 290cc
cement circulated to surface.